

PUC DOCKET NO. \_\_\_\_\_

**NON-STANDARD TRUE-UP FILING** §  
**OF ENTERGY TEXAS, INC.** § **PUBLIC UTILITY COMMISSION**  
**PURSUANT TO THE FINANCING** § **OF TEXAS**  
**ORDER IN DOCKET NO. 33586** §

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NON-STANDARD TRUE-UP FILING	§	
OF ENTERGY TEXAS, INC.	§	PUBLIC UTILITY COMMISSION
PURSUANT TO THE FINANCING	§	OF TEXAS
ORDER IN DOCKET NO. 33586	§	

**PETITION**

Entergy Texas, Inc. (“ETI” or the “Company”) is filing this Non-standard True-up filing as the servicer of Transition Bonds issued pursuant to the Financing Order issued by the Public Utility Commission of Texas (“PUC” or “Commission”) in Docket No. 33586, *Application of Entergy Gulf States, Inc. for a Financing Order* (April 2, 2007, as corrected on April 23, 2007). ETI makes this filing on its own behalf and on behalf of any successor servicers, which may include any successors and assigns that on a future date provide transmission and distribution service directly to customers taking service at facilities, premises or loads located within ETI’s service area.

**I. Business Address and Authorized Representatives**

The business address of the Company is:

Entergy Texas, Inc.  
350 Pine Street  
Beaumont, Texas 77701.

The business mailing address of the Company is:

Entergy Texas, Inc.  
P.O. Box 2951  
Beaumont, Texas 77704.

The business telephone number of the Company is (409) 838-6631.

The authorized representatives of the Company in this proceeding are:

Jack Blakley  
Vice President, Regulatory Affairs  
Entergy Gulf States, Inc.  
919 Congress Ave., Suite 840  
Austin, Texas 78701  
512-487-3975  
(Fax) 512-487-3998

Steven H. Neinast  
Entergy Services, Inc.  
919 Congress Ave., Suite 701  
Austin, Texas 78701  
512-487-3957  
(Fax) 512-487-3958

Inquiries and pleadings concerning this Petition should be directed to the following representative:

Scott Olson  
Clark, Thomas & Winters  
A Professional Corporation  
300 W. 6<sup>th</sup> Street, 15<sup>th</sup> Floor  
Austin, Texas 78701  
(512) 472-8800  
(512) 474-1129 (Fax)

## **II. Jurisdiction**

ETI is an electric utility, as the Public Utility Regulatory Act<sup>1</sup> § 31.002(6) defines that term, and ETI or any successor wires company is the servicer of the Transition Bonds issued pursuant to the Financing Order in Docket No. 33586 (the “Financing Order”). Further, the Commission has jurisdiction over the Company’s Non-standard True-up filing pursuant to Sections 39.003, 39.307, and 39.460 of PURA. This filing is made in compliance with Findings of Fact 86-88 and Ordering Paragraph 13 of the Financing Order. The Non-standard True-up will affect amounts billed for energy consumption and demand of retail customers taking service from the Company and any successor wires company and to the facilities, premises and loads of such retail customers.

## **III. Background**

On April 2, 2007, the Commission approved the Financing Order (as later corrected on April 23, 2007), which authorized the issuance of Transition Bonds in an amount not to exceed

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<sup>1</sup> TEX. UTIL. CODE ANN. §§ 11.001 – 58.303 (VERNON 2007 and SUPP. 2009) (“PURA”).

\$321,359,480 and the recovery of costs associated with such bonds. ETI issued Transition Bonds pursuant to the Financing Order on June 29, 2007 and began billing Hurricane Reconstruction Costs (“HRC”) Charges on June 29, 2007.

The Financing Order provides that retail electric customers must pay the principal, interest and related costs of the Transition Bonds through HRC Charges, pursuant to the form of tariff approved in the Financing Order. The Financing Order establishes how the annual costs permitted to be recovered through HRC rates are allocated among HRC rate classes. In Findings of Fact 86-88, the Financing Order also sets out a procedure for adjusting the HRC rates to each HRC rate class if the forecasted billing units for any one of the classes for an upcoming period decrease by more than 10% compared to the billing units established for the annual period ending December 31, 2004. This procedure is called the Non-standard True-up. The billing units for the Period 4 billing period (July 2010 – June 2011) for the Experimental Economic As-Available Power Service (“EAPS”) rate class are forecasted to decrease by more than 10% compared to the billing units established for the annual period ending December 31, 2004. Therefore, ETI proposes that the HRC rates to be applied during 2010 and 2011 be adjusted pursuant to the Non-standard True-up provision of the Financing Order.

#### **IV. Required Showing**

Finding of Fact No. 88 in the Financing Order requires ETI to make the Non-standard True-up filing at least 90 days before the proposed true-up adjustment is to take effect. ETI proposes that the adjustment be effective for bills rendered beginning on June 30, 2010, which is the date upon which the bills for the first cycle for the month of July 2010 will be rendered, so that the HRC rates applied to the various retail customer classes will reflect the allocation contemplated by the Non-standard True-up provisions of the Financing Order.

The proposed HRC rates are set out in proposed revised Schedule HRC — Attachment A, Initial or Adjusted Hurricane Reconstruction Costs Rates, which is attached hereto as Appendix A, and application of those rates is also governed by Schedule HRC, Hurricane Reconstruction Costs, which is unchanged. Calculation of the HRC rates is addressed in the Direct Testimony of Mr. James W. Berkau, which is attached to this Petition.

As shown in the Direct Testimony and exhibits of Mr. Berkau, the justification for applying the Non-standard True-up is that the billing units for the EAPS rate class are projected

to be more than 10% below the billing units for that class for the 12 months ended December 31, 2004 (*i.e.*, the non-standard true-up threshold). Pursuant to Finding of Fact 86 of the Financing Order, such a decrease in forecasted billing units by one or more customer classes requires application of a Non-standard True-up.

Additional support for the filing is contained in the testimony and exhibits of Mr. Berkau. For convenience, Appendix B contains the referenced Findings of Facts and Ordering Paragraphs from the Financing Order.

**V. Scope of Proceeding, Procedural Schedule**

Finding of Fact No. 88 of the Financing Order states that the scope of the proceeding is limited to determining whether the proposed adjustment complies with the Financing Order. That finding also directs the Commission to conduct a contested case proceeding pursuant to PURA § 39.003. Finding of Fact No. 88 further contemplates that this proceeding will be concluded within 90 days.<sup>2</sup> Consistent with the Financing Order and the procedural schedules that have been adopted in ETI’s 2009 Non-standard True-up proceeding<sup>3</sup> and other Non-standard True-up proceedings,<sup>4</sup> ETI proposes the following procedural schedule:

Deadline for intervention	April 30, 2010
Deadline to request a hearing	May 6, 2010
If hearing is not requested, parties to submit Stipulation/Proposed Findings of Fact and Conclusions of Law. If hearing is requested, parties to submit a proposed procedural schedule.	May 13, 2010

<sup>2</sup> FoF 88 provides that “[t]he Commission will issue a final order by the proposed true-up adjustment date stated in the non-standard true-up filing,” which filing must be made at least 90 days before the date of the proposed true-up adjustment.

<sup>3</sup> Docket No. 36846, *Non-standard True-up Filing of Entergy Texas, Inc. Pursuant to the Financing Order in Docket No. 33586* (June 18, 2009).

<sup>4</sup> See Docket No. 24775, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (December 17, 2001); Docket No. 26870, *Application of AEP Texas Central Company for Non-standard True-up Pursuant to the Financing Order in Docket No. 21528* (March 7, 2003); Docket No. 28822, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (February 3, 2004); Docket No. 30360, *Application of AEP Texas Central Company for Non-standard True-up Pursuant to the Financing Order in Docket No. 21528* (January 19, 2005); Docket No. 31960, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (January 27, 2006); Docket No. 33440, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (February 1, 2007); and Docket No. 34961, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (January 31, 2008); Docket No. 36326, *Non-standard True-up Filing of AEP Texas Central Company Pursuant to the Financing Order in Docket No. 21528* (Feb. 3, 2009).

## **VI. Notice**

ETI is notifying the parties to Docket No. 33586 and Staff of this filing by providing them with a copy of the notice set out in Appendix C. In addition, as in Docket No. 36846, ETI proposes that notice in the form set out in Appendix C be provided to (1) the governing bodies of Texas incorporated municipalities with original jurisdiction over ETI; and (2) all municipally-owned electric utilities and electric cooperatives with service areas that are multiply-certificated with ETI.

## **VII. Protective Order**

ETI requests that the Commission's Standard Protective Order be issued in this proceeding.

## **VIII. Requested Relief**

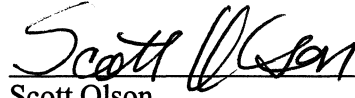
With the exception of the rates, the tariff set out in Appendix A has been approved by the Commission. ETI requests the Commission to approve the HRC rates set out in Schedule HRC — Attachment A, Initial or Adjusted Hurricane Reconstruction Costs Rates. ETI anticipates that, effective with the first billing cycle for July 2010, the tariff in this filing will supersede the tariff approved in Docket No. 36846.

ETI also requests that (1) a procedural schedule be established leading to Commission approval of the requested rates within 90 days, (2) the notice proposed by the Company be approved as to form, content and proposed distribution, (3) the requested Protective Order be issued, (4) the tariff attached as Appendix A be approved, and (5) ETI be granted such other relief to which the Commission deems ETI to be entitled.

Dated: March 29, 2010.

RESPECTFULLY SUBMITTED,

By:



Scott Olson  
State Bar No. 24013266

Steven H. Neinast  
Entergy Services, Inc.  
919 Congress Avenue, Suite 701  
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ATTORNEYS FOR  
ENTERGY TEXAS, INC.

**ENERGY TEXAS, INC.**  
**SCHEDULE HRC - ATTACHMENT A**

**INITIAL OR ADJUSTED HURRICANE RECONSTRUCTION COSTS RATES**

**I. RATE CLASSES**

For purposes of determining and billing Initial or Adjusted Hurricane Reconstruction Costs Rates, each end-use customer will be designated as a customer belonging to one of nine classes as identified and defined in § V of Rate Schedule HRC.

**II. NET MONTHLY RATE**

The Initial or Adjusted HRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule HRC. Not less than 15 days prior to the first billing cycle for the Company's July 2008 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a Revision to Schedule HRC, Attachment A setting forth the Adjusted HRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule HRC, the Adjusted HRC Rates will become effective on the first billing cycle of the Company's July billing month. If an interim true-up adjustment is made pursuant to Rate Schedule HRC, the Adjusted HRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Rate Schedule HRC is made to revise the Initial or Adjusted HRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's July billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<b>HRC Rate Class</b>	<b>Initial or Adjusted HRC Rates</b>		
Residential	\$0.00336	per kWh	R
Small General Service	\$0.00442	per kWh	R
General Service	\$0.00254	per kWh	R
Large General Service	\$0.00145	per kWh	R
Large Industrial Power Service	\$0.13370	per kW	I
Interruptible Service	\$0.02340	per kW	I
Experimental Economic As-Available Power Service	\$0.00034	per kWh	R
Standby and Maintenance Service	\$0.01339	per kW	R
Street and Outdoor Lighting	\$0.01740	per kWh	R

The Initial or Adjusted HRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

**DOCKET NO. 33586**

**APPLICATION OF ENTERGY § PUBLIC UTILITY COMMISSION  
GULF STATES, INC. FOR A §  
FINANCING ORDER § OF TEXAS**

**FINANCING ORDER**

This Financing Order addresses the application of Entergy Gulf States, Inc. (EGSI or the Company) under Subchapters G and J of Chapter 39 of the Public Utility Regulatory Act<sup>1</sup> (PURA): (1) to securitize the sum of hurricane reconstruction costs as determined by the Commission in Docket No. 32907,<sup>2</sup> carrying costs as applicable on the hurricane reconstruction costs through the issuance of the transition bonds, and other qualified costs, adjusted to reflect the benefit of accumulated deferred federal income taxes (ADFIT) as determined in this Financing Order; (2) for approval of the proposed securitization financing structure and issuance of transition bonds; (3) for approval of transition charges sufficient to recover qualified costs; and (4) for approval of a tariff to implement the transition charges.

As discussed in this Financing Order, the Commission finds that EGSI's application for approval of the securitization transaction should be approved as modified by this Financing Order. The Commission also finds that the securitization approved in this Financing Order meets all applicable requirements of PURA. Accordingly, in accordance with the terms of this Financing Order, the Commission: (1) approves the securitization requested by EGSI; (2) authorizes the issuance of transition bonds in one or more series in an aggregate principal amount not to exceed the sum of (a) \$321,359,480 of hurricane reconstruction costs pursuant to the Commission's Order in Docket No. 32907 (32907 Order) (which amount includes carrying costs in the amount of

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<sup>1</sup> TEX. UTIL. CODE ANN. §§ 11.001-64.158 (Vernon 1998 & Supp. 2006).

<sup>2</sup> *Application of Entergy Gulf States, Inc. for Determination of Hurricane Reconstruction Costs*, Docket No. 32907 (Dec. 1, 2006).

amounts in respect of the transition bonds during the current or next succeeding payment period and/or (ii) to replenish any draws upon the capital subaccount.

85. In the event an interim true-up is necessary, the interim true-up adjustment should be filed not less than 15 days prior to the first billing cycle of the month in which the revised transition charges will be in effect. In no event would such interim true-up adjustments occur more frequently than every three months if quarterly transition bond payments are required or every six months if semi-annual transition bond payments are required; provided, however, that interim true-up adjustments for any transition bonds remaining outstanding after the expected final maturity date of the last bond tranche or class shall occur quarterly.

### **13. Non-Standard True-Up**

86. A non-standard true-up procedure will be applied if the forecasted billing units for one or more of the transition charge customer classes for an upcoming period decreases by more than 10% compared to the billing units (known as the threshold billing units), shown in Appendix D to this Financing Order.
87. In conducting the non-standard true-up the servicer will:
- (a) allocate the upcoming period's PBR based on the PBRAFs approved in Docket No. 32907;
  - (b) calculate undercollections or overcollections, including without limitation any caused by REP defaults, if applicable, from the preceding period in each class by subtracting the previous period's transition charge revenues collected from each class from the PBR determined for that class for the same period;
  - (c) sum the amounts allocated to each customer class in steps (a) and (b) to determine an adjusted PBR for each transition charge customer class;
  - (d) divide the PBR for each customer class by the maximum of the forecasted billing units or the threshold billing units for that class, to determine the "threshold rate;"

- (e) multiply the threshold rate by the forecasted billing units for each class to determine the expected collections under the threshold rate;
  - (f) allocate the difference in the adjusted PBR and the expected collections calculated in step (e) among the transition charge customer classes by using the PBRs approved in Docket No. 32907;
  - (g) add the amount allocated to each class in step (f) above to the expected collection amount by class calculated in step (e) above to determine the final Periodic Billing Requirement for each class; and
  - (h) divide the final PBR for each class by the forecasted billing units to determine the transition charge rate by class for the upcoming period.
88. A proceeding for the purpose of approving a non-standard true-up should be conducted in the following manner:
- (a) The servicer will make a "non-standard true-up filing" with the Commission at least 90 days before the date of the proposed true-up adjustment. The filing will contain the proposed changes to the transition charge rates, justification for such changes as necessary to specifically address the cause(s) of the proposed non-standard true-up, and a statement of the proposed effective date.
  - (b) Concurrently with the filing of the non-standard true-up with the Commission, the servicer will notify all parties in this docket of the filing of the proposal for a non-standard true-up.
  - (c) The servicer will issue appropriate notice and the Commission will conduct a contested case proceeding on the non-standard true-up proposal pursuant to PURA § 39.003.

The scope of the proceeding will be limited to determining whether the proposed adjustment complies with this Financing Order. The Commission will issue a final order by the proposed true-up adjustment date stated in the non-standard true-up filing. In the event that the Commission cannot issue an order by that date, the servicer will be permitted to implement its proposed changes. Any modifications subsequently ordered by the Commission will be made by the servicer in the next true-up filing.

10. **Collection Period.** The transition charges related to a series of transition bonds shall be designed to be collected over the expected 14-year life of the transition bonds. However, to the extent that any amounts are not recovered at the end of this 14-year period, EGSI may continue to recover them over a period ending not more than 15 years from the date of issuance of that series of transition bonds. Amounts remaining unpaid after this 15-year period may be recovered but only to the extent that the charges are attributable to services rendered during the 15-year period.
11. **Allocation.** EGSI shall allocate the transition charges among consumer classes in the manner described in this Financing Order.
12. **Nonbypassability.** EGSI and any other entity providing electric transmission or distribution services and any REP providing services to any retail consumer within EGSI's certificated Texas service area as it existed on the date this Financing Order is issued are entitled to collect and must remit, consistent with this Financing Order, the transition charges from such retail consumers including certain retail consumers that switch to certain new on-site generation, and such retail consumers are required to pay such transition charges. The Commission will ensure that such obligations are undertaken and performed by EGSI, any other entity providing electric transmission or distribution services within EGSI's certificated Texas service area as of the date this Financing Order is issued and any REP providing services to any retail consumer within such certificated service area.
13. **True-Ups.** True-ups of the transition charges, including non-standard true-ups, shall be undertaken and conducted as described in Schedule HRC. The servicer shall file the true-up adjustments in a compliance docket and shall give notice of the filing to all parties in this docket.
14. **Ownership Notification.** Any entity that bills transition charges to retail consumers shall, at least annually, provide written notification to each retail consumer for which the entity bills transition charges that the transition charges are the property of BondCo and not of the entity issuing such bill.

**NOTICE OF NON-STANDARD TRUE-UP FILING  
BY ENTERGY TEXAS, INC.**

Entergy Texas, Inc. (“ETI” or the “Company”) hereby provides NOTICE that it filed with the Public Utility Commission of Texas (the “Commission”) on March 29, 2010, the NON-STANDARD TRUE-UP FILING OF ENTERGY TEXAS, INC. PURSUANT TO THE FINANCING ORDER IN DOCKET NO. 33586. The filing seeks approval of hurricane reconstruction costs (“HRC”) rates to be calculated and applied beginning with the first billing cycle for the month of July 2010, pursuant to the Non-standard True-up provisions of the order issued by the Commission on April 2, 2007, as corrected on April 23, 2007, in Docket No. 33586, *Application of Entergy Gulf States, Inc. for a Financing Order* (the “Financing Order”) and Sections 39.003, 39.307, and 39.460 of the Texas Utilities Code. Customers potentially affected include those retail customers, whether or not receiving electric service from ETI, whose facilities, premises and loads located in ETI’s certificated service area are being served or have been served by ETI at any time on or after the date of the Financing Order. The filing has been assigned Docket No. \_\_\_\_\_.

On June 29, 2007, Transition Bonds were issued under the Financing Order. The Financing Order establishes how the annual costs permitted to be recovered through HRC charges are allocated among customer classes. The Non-standard True-up provisions of the Financing Order permit adjustment of the HRC charges for each customer class if the forecasted billing units for any one or more customer classes are projected to decrease by more than 10% from the billing units for the 12 months ending December 31, 2004 (“base period”). The forecasted billing units for the Experimental Economic As-Available Power Service rate class are forecasted to decrease by more than 10% for the 12 months ending June 2011 when compared to the base period.

If the Non-standard True-up is approved, HRC rates applicable to all retail customer classes will be affected. The proposed rates for the HRC classes are as follows:

<b><u>HRC RATE CLASS</u></b>	<b><u>HRC Rates</u></b>
Residential	\$0.00336 per kWh
Small General Service	\$0.00442 per kWh
General Service	\$0.00254 per kWh
Large General Service	\$0.00145 per kWh
Large Industrial Power Service	\$0.13370 per kW
Interruptible Service	\$0.02340 per kW
Experimental Economic As-Available Power Service	\$0.00034 per kWh
Standby and Maintenance Service	\$0.01339 per kW
Street and Outdoor Lighting	\$0.01740 per kWh

The scope of the proceeding will be limited to determining whether the Non-standard True-up complies with the Financing Order. The Financing Order requires the Commission to rule upon the Company's request within 90 days or the requested rates will go into effect. Persons with questions or who want more information on this petition may contact Entergy Texas, Inc. at 350 Pine Street, Beaumont, Texas 77701, or call 1/800-368-3749 (select option 1, then press 0) during normal business hours. A complete copy of this Petition is available for inspection at the above address. Persons who wish to formally participate in this proceeding, or who wish to express their comments concerning this Petition should contact the Public Utility Commission of Texas, Office of Customer Protection, P.O. Box 13326, Austin, Texas 78711-3326, or call (512) 936-7120 or toll free at (888) 782-8477. Hearing and speech-impaired individuals with text telephones (TTY) may call (512) 936-7136 or use Relay Texas (toll free) (800) 735-2989.

The deadline for filing a motion to intervene in this proceeding is \_\_\_\_\_. Additionally, any person who intervenes and would like a hearing on this matter must file a request for a hearing with the Commission by \_\_\_\_\_. The request for a hearing must also include a specific list of issues the person believes should be addressed at the hearing.

DOCKET NO. \_\_\_\_\_

NON-STANDARD TRUE-UP FILING OF §  
ENERGY TEXAS, INC. PURSUANT §  
TO THE FINANCING ORDER IN §  
DOCKET NO. 33586 §

BEFORE THE  
PUBLIC UTILITY COMMISSION  
OF TEXAS

**STATEMENT UNDER SECTION 4  
OF STANDARD PROTECTIVE ORDER**

The undersigned attorney for Entergy Texas, Inc. ("ETI") submits this statement under Section 4 of the Standard Protective Order adopted in this case:

As set forth in the affidavit of James W. Berkau that is included as part of the filing package in this case, certain exhibits and workpapers included in ETI's application contain information that is commercially sensitive. As Mr. Berkau explains in his affidavit, the public disclosure of this information would cause harm to ETI. As such, these materials are protected under TEX. GOV'T CODE §§ 552.101, 552.104, and 552.110 and TEX. UTIL. CODE § 39.001(b)(4).

I have reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Highly Sensitive Protected Materials (Highly Confidential) designation it is given in ETI's filing.



Scott Olson  
Clark, Thomas & Winters  
A Professional Corporation  
300 West 6<sup>th</sup> Street, 15<sup>th</sup> Floor  
Austin, Texas 78701  
(512) 472-8800  
(512) 474-1129 (Fax)

ATTORNEY FOR  
ENERGY TEXAS, INC.

STATE OF ARKANSAS §  
COUNTY OF Pulaski §

AFFIDAVIT OF JAMES W. BERKAU

The undersigned, James W. Berkau, being first duly sworn on oath, states as follows:

1. My name is James W. Berkau. I am a Pricing Coordinator for Entergy Services, Inc. My business address is 425 West Capitol Avenue, Little Rock, Arkansas 72201. I am over the age of twenty-one years, am of sound mind, am competent to make this Affidavit, and have personal knowledge of the statements herein. The statements herein are true and correct, and I am authorized to make them to the Public Utility Commission of Texas in connection with the *Non-Standard True-Up Filing of Entergy Texas, Inc. Pursuant to the Financing Order in Docket No. 33586*.
2. I am responsible for the following exhibits and workpapers to the filing package accompanying Entergy Texas, Inc.'s ("ETI") application in the above-styled proceeding.
  - Exhibit JWB-1, which contains commercially sensitive financial forecast information relating to the calculation of ETI's hurricane reconstruction cost charges.
  - WP/Exhibit JWB-1, Workpaper 4, which contains commercially sensitive financial forecast information relating to the calculation of ETI's hurricane reconstruction cost charges.
3. This type of forecast information is maintained confidentially by ETI, is not made available for public disclosure, and, even within ETI, is only made available for review by those employees whose job duties required knowledge of forecast financial information. This forecast financial information should be maintained as highly sensitive information in this case because it is commercially sensitive financial information and public disclosure of the information could lead to an unreasonable risk of competitive harm to ETI.

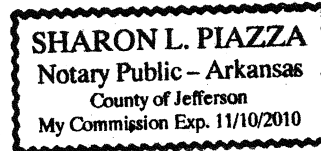
Further Affiant sayeth not.

James W. Berkau  
James W. Berkau

25<sup>th</sup> SUBSCRIBED AND SWORN TO BEFORE ME by the said James W. Berkau on the  
day of March, 2010.

Sharon L. Piazza  
Notary Public  
State of Arkansas

My Commission Expires: 11/10/2010



DOCKET NO. \_\_\_\_\_

NON-STANDARD TRUE-UP FILING	§	BEFORE THE
OF ENTERGY TEXAS, INC.	§	PUBLIC UTILITY COMMISSION
PURSUANT TO THE FINANCING	§	OF TEXAS
ORDER IN DOCKET NO. 33586	§	

DIRECT TESTIMONY  
OF  
JAMES W. BERKAU  
ON BEHALF OF  
ENTERGY TEXAS, INC.

MARCH 2010

DOCKET NO. \_\_\_\_\_

NON-STANDARD TRUE-UP FILING OF ENTERGY TEXAS, INC.  
PURSUANT TO THE FINANCING ORDER IN DOCKET NO. 33586

DIRECT TESTIMONY OF JAMES W. BERKAU

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EXHIBITS

Exhibit JWB-1	Calculation of the Proposed HRC Charges
Exhibit JWB-2	Rate Comparison
Exhibit JWB-3	Proposed HRC Rates (Schedule HRC — Attachment A)

1

I. INTRODUCTION

2 Q. PLEASE STATE YOUR NAME, POSITION AND BUSINESS ADDRESS.

3 A. My name is James W. Berkau. I am a Pricing Coordinator for Entergy  
4 Services, Inc. My business address is 425 West Capitol Avenue, Little Rock,  
5 Arkansas 72201.

6

7 Q. WHAT ARE YOUR CURRENT JOB RESPONSIBILITIES?

8 A. My current responsibilities include the development and support of customer-  
9 specific and sector-specific pricing products as well as certain tariff  
10 administration activities for the Entergy Corporation electric and gas utility  
11 operating companies. This includes the preparation of Non-standard True-up  
12 calculations for Entergy Texas, Inc.'s ("ETI") Hurricane Reconstruction Costs  
13 Schedule ("Schedule HRC").

14

15 Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL  
16 EXPERIENCE.

17 A. I received a Bachelor of Science Degree with Honors in Mathematics from the  
18 University of Central Arkansas in 1978 and worked continuously for Arkansas  
19 Power and Light Company ("AP&L") from that time until December 1992. My  
20 entire time with AP&L was spent in the Rate Department where I had various  
21 responsibilities including retail and wholesale ("FERC") rate case  
22 development, administering/billing municipal and cooperative wholesale  
23 customer contracts, administering AP&L's monthly fuel adjustment process,

1 and administering AP&L's franchise tax applications for over 300 Arkansas  
2 municipalities. From December 1992 to the present I have been employed by  
3 Entergy Services, Inc., where my responsibilities have included evaluation of  
4 customer-specific electric service alternatives, development of pricing  
5 products to address such supply alternatives, and the support of rate case  
6 activities for Entergy's Arkansas, Louisiana, Mississippi, Texas, and City of  
7 New Orleans service territories.

8

9

## II. PURPOSE OF TESTIMONY

10 Q. PLEASE EXPLAIN THE PURPOSE OF YOUR TESTIMONY IN THIS FILING.

11 A. The purpose of my testimony in this filing is to: (1) support the calculation of  
12 Schedule HRC Rates by HRC Rate Class pursuant to the Non-standard True-  
13 up provisions as approved in Docket No. 33586, Findings of Fact ("FoF") 86  
14 through 88, and (2) support the Schedule HRC — Attachment A  
15 accompanying this filing.

16

17 Q. WHAT RELIEF IS THE COMPANY REQUESTING IN THIS FILING?

18 A. The Company is requesting approval of its revised Schedule HRC —  
19 Attachment A effective on and after the first billing cycle for July 2010, which  
20 begins June 30, 2010.

1 III. BACKGROUND

2 Q. PLEASE PROVIDE A BRIEF DESCRIPTION OF SCHEDULE HRC.

3 A. On December 8, 2006, ETI (a successor in interest to Entergy Gulf States,  
4 Inc.) filed its application for a financing order under Subchapters G and J of  
5 Chapter 39 of the Public Utility Regulatory Act ("PURA") to permit  
6 securitization of hurricane reconstruction costs and other qualified costs as  
7 described in its application. That proceeding was assigned Docket  
8 No. 33586. On April 2, 2007, the Commission issued a final order, as  
9 corrected on April 23, 2007 ("Financing Order"), that authorized the issuance  
10 of Transition Bonds in an amount not to exceed \$321,359,480, and the  
11 recovery of costs associated with such bonds through HRC Charges.  
12 Subsequently, ETI caused the Transition Bonds to be issued and began  
13 billing HRC Charges on June 29, 2007, pursuant to the Commission's order in  
14 Docket No. 33586.

15 The current filing is being made to comply with the procedures in the  
16 Financing Order for making a Non-standard True-up that require such filings  
17 to be made at least 90 days in advance of the proposed effective date of the  
18 HRC tariffs reflecting the revenues contained in the Non-standard True-up.  
19 The current filing is being made more than 90 days prior to the first billing  
20 cycle for July 2010 so that the HRC Rates applied to each HRC Rate Class  
21 will reflect the allocation contemplated by the Non-standard True-up  
22 provisions of the Financing Order.

1

IV. NON-STANDARD TRUE-UP

2 Q. WHAT IS THE NON-STANDARD TRUE-UP ADJUSTMENT?

3 A. FoF 86 of the Financing Order states that a Non-standard True-up adjustment  
4 will be applied if the forecasted billing units for one or more of the HRC Rate  
5 Classes for an upcoming HRC period decrease by more than 10% compared  
6 to the billing units for the 12 months ending December 31, 2004 (known as  
7 the threshold billing units). FoFs 87 and 88 set forth a Non-standard True-up  
8 adjustment procedure for adjusting the HRC Rates for each HRC Rate Class  
9 and the process to be followed in making a Non-standard True-up filing.

10

11 Q. WHY IS THE NON-STANDARD TRUE-UP ADJUSTMENT NEEDED AT THIS  
12 TIME?

13 A. The billing units for the Year 4 billing period (July 2010 through June 2011) for  
14 the Experimental Economic As-Available Power Service ("EAPS") rate class  
15 are forecasted to be less than the threshold billing determinants, as shown in  
16 Appendix D to the Financing Order. Therefore, in accordance with FoF 86 of  
17 the Financing Order, the HRC Rates proposed to be effective with the July  
18 2010 billing cycle are adjusted pursuant to the Non-standard True-up  
19 provisions of the Financing Order.

20

21 Q. HOW IS THE NON-STANDARD TRUE-UP ADJUSTMENT CALCULATED?

22 A. As prescribed in FoF 87 and Schedule HRC, the Non-standard True-up is to  
23 be calculated in the following manner:

- 1 a. allocate the upcoming period's Periodic Billing Requirement ("PBR")  
2 based on the PBR Allocation Factors ("PBR AF") approved in Docket  
3 No. 32907;
- 4 b. calculate under-collections or over-collections, including without  
5 limitation any caused by Retail Electric Provider defaults, if applicable,  
6 from the preceding period in each class by subtracting the previous  
7 period's transition charge revenues collected from each class from the  
8 PBR determined for that class for the same period;
- 9 c. sum the amounts allocated to each customer class in steps (a) and (b)  
10 to determine an adjusted PBR for each transition charge customer  
11 class;
- 12 d. divide the PBR for each customer class by the maximum of the  
13 forecasted billing units or the threshold billing units for that class, to  
14 determine the "threshold rate";
- 15 e. multiply the threshold rate by the forecasted billing units for each class  
16 to determine the expected collections under the threshold rate;
- 17 f. allocate the difference in the adjusted PBR and the expected  
18 collections calculated in step (e) among the transition charge customer  
19 classes by using the PBR AFs approved in Docket No. 32907;
- 20 g. add the amount allocated to each class in step (f) above to the  
21 expected collection amount by class calculated in step (e) above to  
22 determine the final PBR for each class; and
- 23 h. divide the final PBR for each class by the forecasted billing units to  
24 determine the transition charge rate by class for the upcoming period.

25 The calculation of the proposed HRC Rates, detailed in Highly  
26 Sensitive Exhibit JWB-1 to this testimony, complies with the provisions of the  
27 Financing Order and Schedule HRC detailed above.

28

29 Q. EXPLAIN THE PBR USED IN THE CURRENT FILING.

30 A. The PBR for Year 4 is \$33,082,948. This amount corresponds to the actual  
31 interest rates and other factors known at issuance on June 29, 2007 and  
32 includes class-specific over/under collections with an aggregate over-  
33 collection of \$580,382. Consistent with FoF 65, the Year 4 PBR also reflects

1 a credit of \$2,436,029, which is the Excess Funds Subaccount balance as of  
2 April 1, 2010, as shown on the March 25, 2010 Semi-Annual  
3 Servicer's Certificate.

4

5 Q. EXPLAIN THE PROJECTED BILLING UNITS USED IN THE CURRENT  
6 FILING.

7 A. Entergy Services, Inc.'s Forecasting Section forecasts monthly kWh sales by  
8 revenue class in support of the ETI's business planning process. The  
9 forecasted revenue class kWh sales are allocated to the HRC rate classes  
10 based on historic revenue class and rate class relationships. For HRC Rate  
11 Classes that require forecasted kW rather than kWh, the historic relationship  
12 of kW and kWh for those classes was utilized to calculate the required kW.

13

14 Q. HOW DO THE HRC RATES CHANGE FROM THE PREVIOUS YEAR?

15 A. HRC Rates are lower in this filing as compared to last year except for the  
16 Large Industrial Power Service and Interruptible Service rates. Please see  
17 Exhibit JWB-2 for the Period 3 and Period 4 rate comparison.

1

V. PROPOSED TARIFF

2 Q. HAVE YOU PROVIDED A REVISED TARIFF REFLECTING THE  
3 NON-STANDARD TRUE-UP CALCULATION OF HRC CHARGES?

4 A. Yes. Exhibit JWB-3 contains the proposed Schedule HRC – Attachment A,  
5 which has been marked showing the changes from the current Schedule HRC  
6 — Attachment A.

7

8 Q. WHAT CHANGES ARE PROPOSED FOR SCHEDULE HRC –  
9 ATTACHMENT A?

10 A. The rates are changed as indicated with margin notations on Exhibit JWB-3.  
11 An effective date of June 30, 2010 has been added to the header on  
12 the page. Also, consistent with the Stipulation in Docket No. 36846, a  
13 revision was made on the third line of paragraph II, Net Monthly Rate, where  
14 “July 2007” has been changed to “July 2008.”

15

16

VI. CONCLUSION

17 Q. WHAT RELIEF IS THE COMPANY REQUESTING IN THIS PROCEEDING?

18 A. The Company is requesting that Schedule HRC – Attachment A contained in  
19 Exhibit JWB-3 be approved effective with the first billing cycle of July 2010  
20 (June 30, 2010).

21

22 Q. HAVE THE REQUESTED HRC RATES BY HRC RATE CLASS BEEN  
23 CALCULATED IN A MANNER CONSISTENT WITH THE FINANCING

1 ORDER REQUIREMENTS?

2 A. Yes, they have.

3

4 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

5 A. Yes, it does.

**This Exhibit Filed Under Highly Sensitive Seal**

**ENERGY TEXAS, INC.**  
**Comparison of Period 3 and Period 4 HRC Rates**

Rate Classes	Period 3	Period 4	Change in HRC Rates	
	HRC Rates (1)	Adjusted HRC Rates (2)	\$ per Unit (3)	% Change (4)
Residential Service	\$0.00385	\$0.00336	-\$0.00049	-12.7%
Small General Service	\$0.00565	\$0.00442	-\$0.00123	-21.8%
General Service	\$0.00256	\$0.00254	-\$0.00002	-0.8%
Large General Service	\$0.00153	\$0.00145	-\$0.00008	-5.2%
Large Industrial Power Service	\$0.11132	\$0.13370	\$0.02238	20.1%
Interruptible Service	\$0.01950	\$0.02340	\$0.00390	20.0%
Economic As-Available Service	\$0.00047	\$0.00034	-\$0.00013	-27.7%
Standby and Maintenance Service	\$0.01489	\$0.01339	-\$0.00150	-10.1%
Street and Outdoor Lighting	\$0.01813	\$0.01740	-\$0.00073	-4.0%

**ENERGY TEXAS, INC.**  
**SCHEDULE HRC - ATTACHMENT A**

**INITIAL OR ADJUSTED HURRICANE RECONSTRUCTION COSTS RATES**

**I. RATE CLASSES**

For purposes of determining and billing Initial or Adjusted Hurricane Reconstruction Costs Rates, each end-use customer will be designated as a customer belonging to one of nine classes as identified and defined in § V of Rate Schedule HRC.

**II. NET MONTHLY RATE**

The Initial or Adjusted HRC Rates shall be determined in accordance with and are subject to the provisions set forth in Rate Schedule HRC. Not less than 15 days prior to the first billing cycle for the Company's July 2008 billing month and no less frequently than annually thereafter, the Company or successor Servicer will file a Revision to Schedule HRC, Attachment A setting forth the Adjusted HRC Rates to be effective for the upcoming period. If made as a result of the standard true-up adjustment in Rate Schedule HRC, the Adjusted HRC Rates will become effective on the first billing cycle of the Company's July billing month. If an interim true-up adjustment is made pursuant to Rate Schedule HRC, the Adjusted HRC Rates will be become effective on the first billing cycle of the Company's billing month that is not less than 15 days following the making of the interim true-up adjustment filing. If a Non-Standard True-Up filing pursuant to Rate Schedule HRC is made to revise the Initial or Adjusted HRC Rates, the filing will be made at least 90 days prior to the first billing cycle for the Company's July billing month. Amounts billed pursuant to this schedule are not subject to Rider IHE or State and local sales tax.

<b>HRC Rate Class</b>	<b>Initial or Adjusted HRC Rates</b>		
Residential	\$0.00336	per kWh	R
Small General Service	\$0.00442	per kWh	R
General Service	\$0.00254	per kWh	R
Large General Service	\$0.00145	per kWh	R
Large Industrial Power Service	\$0.13370	per kW	I
Interruptible Service	\$0.02340	per kW	I
Experimental Economic As-Available Power Service	\$0.00034	per kWh	R
Standby and Maintenance Service	\$0.01339	per kW	R
Street and Outdoor Lighting	\$0.01740	per kWh	R

The Initial or Adjusted HRC Rates are multiplied by the kWh or kW as applicable, read, estimated or determined during the billing month and will be applied to bills rendered on and after the effective date.

**ENERGY TEXAS, INC**  
**Functionalization and Allocation of Payments - October '10 and April '11**  
**Billing Period 4 - Texas Retail by Class**

	<u>Tx Retail</u>	<u>Texas Retail</u>										
		<u>RES</u>	<u>SGS</u>	<u>GS</u>	<u>LGS</u>	<u>LIPS</u>	<u>IS</u>	<u>EAPS</u>	<u>SMS</u>	<u>LTG</u>		
<b>Production</b>												
Texas Retail Allocation Factors *	100.0000%	42.1342%	2.2260%	19.4782%	7.0323%	24.2677%	1.4286%	1.6456%	1.4098%	0.3776%		
Related Storm Costs	5,107,465											
Total Storm Costs	393,236,384											
Ratio of Related Storm Costs	1.2988%											
Annual Levelized Payment **	33,525,505											
Payment Allocated to Prod	435,439	183,467	9,693	84,816	30,622	105,671	6,221	7,166	6,139	1,644		
<b>Transmission</b>												
Texas Retail Allocation Factors *	100.0000%	44.1551%	2.3289%	19.9375%	6.9826%	22.2575%	0.9543%	1.6104%	1.4118%	0.3620%		
Related Storm Costs	36,695,042											
Total Storm Costs	393,236,384											
Ratio of Related Storm Costs	9.3315%											
Annual Levelized Payment **	33,525,505											
Payment Allocated to Trans	3,128,449	1,381,368	72,858	623,735	218,446	696,314	29,855	50,380	44,168	11,325		
<b>Distribution</b>												
Texas Retail Allocation Factors *	100.0000%	58.5687%	4.8511%	25.0099%	6.1482%	1.2080%	0.0000%	0.0000%	0.1678%	4.0463%		
Related Storm Costs	350,289,652											
Total Storm Costs	393,236,384											
Ratio of Related Storm Costs	89.0786%											
Annual Levelized Payment **	33,525,505											
Payment Allocated to Distrib	29,864,066	17,490,998	1,448,741	7,468,964	1,836,117	360,750	0	0	50,097	1,208,399		
<b>Net General Plant</b>												
Texas Retail Allocation Factors *	100.0000%	51.8429%	3.8699%	18.9575%	5.9117%	14.7757%	0.7624%	0.9533%	0.9355%	1.9911%		
Related Storm Costs	1,144,225											
Total Storm Costs	393,236,384											
Ratio of Related Storm Costs	0.2910%											
Annual Levelized Payment **	33,525,505											
Payment Allocated to Other	97,551	50,573	3,775	18,493	5,767	14,414	744	930	913	1,942		
<b>Total Payments**</b>												
	33,525,505	19,106,406	1,535,067	8,196,008	2,090,952	1,177,149	36,820	58,476	101,317	1,223,310		

\* Source of Texas Retail Allocation Factors - Final Order, Docket No. 32907  
 \*\* Payment shown on Attached Payment Schedule

**ENTERGY TEXAS, INC.**  
**HURRICANE RECONSTRUCTION BOND PAYMENT SCHEDULE**  
**BILLING PERIOD 3 RATE DEVELOPMENT**

Coupon	5.510%	5.790%	5.930%
Yield	5.508%	5.791%	5.928%

Date	Balance			Interest			Principal			P+I Tranche1	P+I Tranche2	P+I Tranche3	Total Payment Due
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3				
6/29/2007	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2007	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2007	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
11/1/2007	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2007	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2008	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2008	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2008	93,500,000	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2008	93,500,000	121,600,000	114,400,000	3,892,509	5,319,595	5,125,628	11,059,104	-	14,951,613	5,319,595	5,125,628	-	25,396,836
5/1/2008	82,440,896	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2008	82,440,896	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2008	82,440,896	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2008	82,440,896	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2008	82,440,896	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2008	82,440,896	121,600,000	114,400,000	2,271,247	3,520,320	3,391,960	7,996,827	-	10,268,074	3,520,320	3,391,960	-	17,180,354
11/1/2008	74,444,069	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2008	74,444,069	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2009	74,444,069	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2009	74,444,069	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2009	74,444,069	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2009	74,444,069	121,600,000	114,400,000	2,050,934	3,520,320	3,391,960	9,152,766	-	11,203,700	3,520,320	3,391,960	-	18,115,980
5/1/2009	65,291,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2009	65,291,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2009	65,291,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2009	65,291,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2009	65,291,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2009	65,291,303	121,600,000	114,400,000	1,798,775	3,520,320	3,391,960	8,563,517	-	10,362,292	3,520,320	3,391,960	-	17,274,572
11/1/2009	56,727,786	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2009	56,727,786	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2010	56,727,786	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2010	56,727,786	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2010	56,727,786	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2010	56,727,786	121,600,000	114,400,000	1,562,851	3,520,320	3,391,960	9,546,631	-	11,109,481	3,520,320	3,391,960	-	18,021,761
5/1/2010	47,181,156	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2010	47,181,156	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2010	47,181,156	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2010	47,181,156	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2010	47,181,156	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2010	47,181,156	121,600,000	114,400,000	1,299,841	3,520,320	3,391,960	9,029,409	-	10,329,250	3,520,320	3,391,960	-	17,241,530
11/1/2010	38,151,747	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2010	38,151,747	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2011	38,151,747	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2011	38,151,747	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2011	38,151,747	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2011	38,151,747	121,600,000	114,400,000	1,051,081	3,520,320	3,391,960	10,091,443	-	11,142,524	3,520,320	3,391,960	-	18,054,804

Date	Balance			Interest			Principal			P+I Tranche1	P+I Tranche2	P+I Tranche3	Total Payment Due
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3				
5/1/2011	28,060,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2011	28,060,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2011	28,060,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2011	28,060,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2011	28,060,303	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2011	28,060,303	121,600,000	114,400,000	773,061	3,520,320	3,391,960	9,566,182	-	-	10,339,243	3,520,320	3,391,960	17,251,523
11/1/2011	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2011	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2012	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2012	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2012	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2012	18,494,121	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
5/1/2012	7,871,104	121,600,000	114,400,000	509,513	3,520,320	3,391,960	10,623,017	-	-	11,132,530	3,520,320	3,391,960	18,044,810
6/1/2012	7,871,104	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2012	7,871,104	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2012	7,871,104	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2012	7,871,104	121,600,000	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2012	7,871,104	121,600,000	114,400,000	216,849	3,520,320	3,391,960	7,871,104	2,259,400	-	8,087,953	5,779,720	3,391,960	17,259,634
11/1/2012	-	119,340,600	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2012	-	119,340,600	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2013	-	119,340,600	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2013	-	119,340,600	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2013	-	119,340,600	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2013	-	119,340,600	114,400,000	-	3,454,910	3,391,960	-	11,189,830	-	-	14,644,740	3,391,960	18,036,700
5/1/2013	-	108,150,770	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2013	-	108,150,770	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2013	-	108,150,770	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2013	-	108,150,770	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2013	-	108,150,770	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2013	-	108,150,770	114,400,000	-	3,130,965	3,391,960	-	10,736,864	-	-	13,867,828	3,391,960	17,259,788
11/1/2013	-	97,413,906	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2013	-	97,413,906	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2014	-	97,413,906	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2014	-	97,413,906	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2014	-	97,413,906	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2014	-	97,413,906	114,400,000	-	2,820,133	3,391,960	-	11,824,453	-	-	14,644,585	3,391,960	18,036,545
5/1/2014	-	85,589,454	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2014	-	85,589,454	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2014	-	85,589,454	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2014	-	85,589,454	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2014	-	85,589,454	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2014	-	85,589,454	114,400,000	-	2,477,815	3,391,960	-	11,395,779	-	-	13,873,594	3,391,960	17,265,554
11/1/2014	-	74,193,674	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2014	-	74,193,674	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2015	-	74,193,674	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2015	-	74,193,674	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2015	-	74,193,674	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2015	-	74,193,674	114,400,000	-	2,147,907	3,391,960	-	12,490,913	-	-	14,638,820	3,391,960	18,030,780
5/1/2015	-	61,702,761	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2015	-	61,702,761	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2015	-	61,702,761	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2015	-	61,702,761	114,400,000	-	-	-	-	-	-	-	-	-	-

Date	Balance			Interest			Principal			P+I Tranche1	P+I Tranche2	P+I Tranche3	Total Payment Due
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3				
9/1/2015	-	61,702,761	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2015	-	61,702,761	114,400,000	-	1,786,295	3,391,960	-	12,088,957	-	13,875,252	3,391,960	-	17,267,212
11/1/2015	-	49,613,805	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2015	-	49,613,805	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2016	-	49,613,805	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2016	-	49,613,805	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2016	-	49,613,805	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2016	-	49,613,805	114,400,000	-	1,436,320	3,391,960	-	13,200,842	-	14,637,162	3,391,960	-	18,029,122
5/1/2016	-	36,412,962	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2016	-	36,412,962	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2016	-	36,412,962	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2016	-	36,412,962	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2016	-	36,412,962	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2016	-	36,412,962	114,400,000	-	1,054,155	3,391,960	-	12,829,230	-	13,883,385	3,391,960	-	17,275,345
11/1/2016	-	23,583,733	114,400,000	-	-	-	-	-	-	-	-	-	-
12/1/2016	-	23,583,733	114,400,000	-	-	-	-	-	-	-	-	-	-
1/1/2017	-	23,583,733	114,400,000	-	-	-	-	-	-	-	-	-	-
2/1/2017	-	23,583,733	114,400,000	-	-	-	-	-	-	-	-	-	-
3/1/2017	-	23,583,733	114,400,000	-	-	-	-	-	-	-	-	-	-
4/1/2017	-	23,583,733	114,400,000	-	682,749	3,391,960	-	13,946,280	-	14,629,029	3,391,960	-	18,020,989
5/1/2017	-	9,637,453	114,400,000	-	-	-	-	-	-	-	-	-	-
6/1/2017	-	9,637,453	114,400,000	-	-	-	-	-	-	-	-	-	-
7/1/2017	-	9,637,453	114,400,000	-	-	-	-	-	-	-	-	-	-
8/1/2017	-	9,637,453	114,400,000	-	-	-	-	-	-	-	-	-	-
9/1/2017	-	9,637,453	114,400,000	-	-	-	-	-	-	-	-	-	-
10/1/2017	-	9,637,453	114,400,000	-	279,004	3,391,960	-	9,637,453	-	9,916,457	7,360,763	-	17,277,220
11/1/2017	-	-	110,431,197	-	-	-	-	-	-	-	-	-	-
12/1/2017	-	-	110,431,197	-	-	-	-	-	-	-	-	-	-
1/1/2018	-	-	110,431,197	-	-	-	-	-	-	-	-	-	-
2/1/2018	-	-	110,431,197	-	-	-	-	-	-	-	-	-	-
3/1/2018	-	-	110,431,197	-	-	-	-	-	-	-	-	-	-
4/1/2018	-	-	110,431,197	-	-	3,274,285	-	-	-	-	-	-	-
5/1/2018	-	-	95,686,369	-	-	-	-	14,744,828	-	-	18,019,113	-	18,019,113
6/1/2018	-	-	95,686,369	-	-	-	-	-	-	-	-	-	-
7/1/2018	-	-	95,686,369	-	-	-	-	-	-	-	-	-	-
8/1/2018	-	-	95,686,369	-	-	-	-	-	-	-	-	-	-
9/1/2018	-	-	95,686,369	-	-	-	-	-	-	-	-	-	-
10/1/2018	-	-	95,686,369	-	-	2,837,101	-	-	-	-	-	-	-
11/1/2018	-	-	81,236,666	-	-	-	-	-	-	-	-	-	-
12/1/2018	-	-	81,236,666	-	-	-	-	-	-	-	-	-	-
1/1/2019	-	-	81,236,666	-	-	-	-	-	-	-	-	-	-
2/1/2019	-	-	81,236,666	-	-	-	-	-	-	-	-	-	-
3/1/2019	-	-	81,236,666	-	-	-	-	-	-	-	-	-	-
4/1/2019	-	-	81,236,666	-	-	2,408,667	-	-	-	-	-	-	-
5/1/2019	-	-	65,635,803	-	-	-	-	15,600,863	-	-	18,009,530	-	18,009,530
6/1/2019	-	-	65,635,803	-	-	-	-	-	-	-	-	-	-
7/1/2019	-	-	65,635,803	-	-	-	-	-	-	-	-	-	-
8/1/2019	-	-	65,635,803	-	-	-	-	-	-	-	-	-	-
9/1/2019	-	-	65,635,803	-	-	-	-	-	-	-	-	-	-
10/1/2019	-	-	65,635,803	-	-	1,946,102	-	-	-	-	-	-	-
11/1/2019	-	-	50,288,861	-	-	-	-	15,346,942	-	-	17,293,044	-	17,293,044
12/1/2019	-	-	50,288,861	-	-	-	-	-	-	-	-	-	-

Date	Balance			Interest			Principal			P+I Tranche1	P+I Tranche2	P+I Tranche3	Total Payment Due
	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3	Tranche1	Tranche2	Tranche3				
1/1/2020	-	-	50,288,861	-	-	-	-	-	-	-	-	-	-
2/1/2020	-	-	50,288,861	-	-	-	-	-	-	-	-	-	-
3/1/2020	-	-	50,288,861	-	-	-	-	-	-	-	-	-	-
4/1/2020	-	-	50,288,861	-	1,491,065	-	-	16,512,225	-	-	-	18,003,290	18,003,290
5/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
6/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
7/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
8/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
9/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
10/1/2020	-	-	33,776,636	-	-	-	-	-	-	-	-	-	-
11/1/2020	-	-	17,477,933	-	1,001,477	-	-	16,298,703	-	-	-	17,300,180	17,300,180
12/1/2020	-	-	17,477,933	-	-	-	-	-	-	-	-	-	-
1/1/2021	-	-	17,477,933	-	-	-	-	-	-	-	-	-	-
2/1/2021	-	-	17,477,933	-	-	-	-	-	-	-	-	-	-
3/1/2021	-	-	17,477,933	-	-	-	-	-	-	-	-	-	-
4/1/2021	-	-	17,477,933	-	518,221	-	-	17,477,933	-	-	-	17,996,154	17,996,154

Period 4 PBR

\$ 17,241,530	Transition Bond Payment - October '10
\$ 18,054,804	Transition Bond Payment - April '11
\$ (2,436,029)	Excess Funds Subaccount Balance per Semi-Annual Servicer's Certificate dated March 25, 2010
\$ 665,200	Ongoing Costs
\$ 33,525,505	Total



**This Workpaper Filed Under Highly Sensitive Seal**

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