

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-D

ASSET-BACKED ISSUER
DISTRIBUTION REPORT PURSUANT TO SECTION 13 OR 15(D) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the semi-annual distribution period from
April 1, 2011 to September 30, 2011

Commission File Number of issuing entity: 333-142252-01

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

(Exact name of issuing entity as specified in its charter)

Commission File Number of depositor: 000-53134

ENTERGY TEXAS, INC.

(Exact name of depositor and sponsor as specified in its charter)

DELAWARE

(State or other jurisdiction of incorporation or organization of the issuing entity)

20-8834449

(IRS Employer Identification No.)

Capital Center
919 Congress Avenue, Suite 840
Austin, Texas

78701

(Address of principal executive offices of the issuing entity)

(Zip Code)

(409) 981-3000

(Registrant's Telephone Number, Including Area Code)

None

(Former Name or Former Address, if Changed Since Last Report)

Registered/reporting pursuant to (check one)

Title of Class	Section 12(b)	Section 12(g)	Section 15(d)	Name of exchange (If Section 12(b))
Senior Secured Transition Bonds, Series A, Tranche A-1			x	
Senior Secured Transition Bonds, Series A, Tranche A-2			x	
Senior Secured Transition Bonds, Series A, Tranche A-3			x	

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

PART I – DISTRIBUTION INFORMATION

Item 1. Distribution and Pool Performance Information.

The response to Item 1 is set forth in part herein and in part in Exhibit 99.1, and supplemental servicer information is provided in Exhibit 99.2.

The record date for distributions described in Exhibit 99.1 is September 30, 2011.

Introductory and explanatory information regarding the material terms, parties and distributions described in Exhibits 99.1 and 99.2 is included in the Prospectus Supplement relating to the Senior Secured Transition Bonds, Series A (the "Series A Bonds"), dated June 22, 2007, and related Prospectus, dated June 22, 2007, of Entergy Gulf States Reconstruction Funding I, LLC (the "Issuing Entity") filed with the Securities and Exchange Commission pursuant to Rule 424(b)(5) of the Securities Act of 1933 on June 26, 2007.

As indicated in Exhibit 99.1, all required interest and scheduled principal payments on the Series A Bonds have been made with respect to the October 1, 2011 distribution date for the semi-annual distribution period of April 1, 2011 to September 30, 2011.

PART II – OTHER INFORMATION

Item 2. Legal Proceedings.

None.

Item 3. Sale of Securities and Use of Proceeds.

None.

Item 4. Defaults Upon Senior Securities.

Omitted pursuant to General Instruction C of Form 10-D.

Item 5. Submission of Matters to a Vote of Security Holders.

Omitted pursuant to General Instruction C of Form 10-D.

Item 6. Significant Obligor of Pool Assets

Omitted pursuant to General Instruction C of Form 10-D.

Item 7. Significant Enhancement Provider Information.

Omitted pursuant to General Instruction C of Form 10-D.

Item 8. Other Information

Omitted pursuant to General Instruction C of Form 10-D.

Item 9. Exhibits.

(a) Documents filed as a part of this report (exhibits marked with an asterisk are filed herewith):

*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2011 to September 30, 2011.

(b) Exhibits required by this Form and Item 601 of Regulation S-K (exhibits marked with an asterisk are filed herewith):

3.1 Certificate of Formation of the Issuing Entity filed with the Delaware Secretary of State on April 12, 2007 (incorporated by reference to exhibit 3.3 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

3.2 Limited Liability Company Agreement of the Issuing Entity executed as of April 16, 2007 (incorporated by reference to exhibit 3.4 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

4.1 Indenture dated as of June 29, 2007 between the Issuing Entity and The Bank of New York Mellon providing for the issuance of Senior Secured Transition Bonds, Series A (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

4.2 Form of Senior Secured Transition Bonds, Series A (included as Exhibit A to the Indenture filed as Exhibit 4.1) (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.1 Transition Property Purchase and Sale Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as seller (incorporated by reference to exhibit 99.2 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.2 Transition Property Servicing Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.1 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.3 Administration Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.3 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2011 to September 30, 2011.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENTERGY GULF STATES RECONSTRUCTION
FUNDING I, LLC
(Issuing Entity)

By: Entergy Texas, Inc., as servicer

By: /s/ Theodore H. Bunting, Jr.
Name: Theodore H. Bunting, Jr.
Title: Senior Vice President and Chief
Accounting Officer

Date: October 12, 2011

EXHIBIT INDEX

99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated September 25, 2011.

99.2 Monthly Servicer's Certificates for each month in the distribution period from April 1, 2011 to September 30, 2011.

SEMI-ANNUAL SERVICER'S CERTIFICATE

Pursuant to Section 4.01(c)(ii) of the Transition Property Servicing Agreement, dated as of June 29, 2007 (the "Servicing Agreement"), between ENTERGY TEXAS, INC. (a successor in interest to Entergy Gulf States, Inc.), as servicer and ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC, the Servicer does hereby certify, for the 1st of October, 2011 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

1. Allocation of Remittances as of Current Payment Date allocable to principal and interest:

- a. Principal

i.	Tranche A-1	\$ 9,566,182.10
ii.	Tranche A-2	-
iii.	Tranche A-3	-
iv.	Total:	<u><u>\$ 9,566,182.10</u></u>

- b. Interest

i.	Tranche A-1	\$ 773,061.36
ii.	Tranche A-2	3,520,320.00
iii.	Tranche A-3	3,391,960.00
iv.	Total:	<u><u>\$ 7,685,341.36</u></u>

2. Outstanding Amount of Bonds prior to, and after giving effect to the payment on the Current Payment Date and the difference, if any, between the Outstanding Amount specified in the Expected Amortization Schedule (after giving effect to payments to be made on such Payment Date under 1a above) and the Principal Balance to be Outstanding (following payment on Current Payment Date):

- a. Principal Balance Outstanding (as of the date of this certification):

i.	Tranche A-1	\$ 28,060,303.44
ii.	Tranche A-2	121,600,000.00
iii.	Tranche A-3	114,400,000.00
iv.	Total:	<u><u>\$ 264,060,303.44</u></u>

Exhibit 99.1

b. Principal Balance to be Outstanding (following payment on Current Payment Date):

i.	Tranche A-1	\$ 18,494,121.33
ii.	Tranche A-2	121,600,000.00
iii.	Tranche A-3	114,400,000.00
iv.	Total:	<u>\$ 254,494,121.33</u>

c. Difference between 2.b above and Outstanding Amount (following payment on Current Payment Date) specified in Expected Amortization Schedule:

i.	Tranche A-1	\$ -
ii.	Tranche A-2	-
iii.	Tranche A-3	-
iv.	Total:	<u>\$ -</u>

Exhibit 99.1

3. All other transfers to be made on the Current Payment Date, including amounts to be paid to the Indenture Trustee and to the Servicer:
- a. Operating Expenses (to be paid from the General Subaccount)
- | | | | |
|------|--|--|--------------|
| i. | Trustee's Counsel Fees & Expenses:
(subject to \$1,000,000 cap on Indemnity Amounts per Section 8.02(e)(1)) | Stradley Ronon Stevens & Young, LLP
Wire Instructions:
Citizens Bank of PA
ABA Number: 036076150
For Credit to Stradley Ronon Stevens & Young
Account Number: 620096-961-6
For invoice number: TBD
Attention: Joseph Donahue | \$3,500.00* |
| ii. | Servicing Fee: | Entergy Texas, Inc.
Wire Instructions:
Capital One, NA
New Orleans, LA
ABA Number: 065000090
Account Name: ETI - General Fund
Account Number: 671548078 | \$200,000.00 |
| iii. | Administration Fee: | Entergy Texas, Inc.
Wire Instructions:
Capital One, NA
New Orleans, LA
ABA Number: 065000090
Account Name: ETI - General Fund
Account Number: 671548078 | \$50,000.00 |
| iv. | Independent Manager's Fees: | Wilmington Trust SP Services, Inc.
Wire Instructions:
Wilmington Trust Company
ABA Number: 031100092
For credit to account of Wilmington Trust SP Services
Account Number: 2460-3504
Attn: Thomas Strauss, Re: Entergy Gulf States Reconstruction Funding I, LLC | \$5,000.00* |
| v. | Accountant Fees: | Deloitte & Touche LLP
Wire Instructions:
Deloitte & Touche LLP
Bank Name: CitiBank
ABA Number: 031100209
Account Name: Deloitte & Touche LLP
Account Number: 3874-0688 | \$0.00 |
| vi. | Other Operating | 1. Standard & Poor's | \$0.00 |

Expenses:

	2. Fitch Ratings	\$0.00
	3. Richards, Layton & Finger	\$1,823.71
	Wire Instructions: Wilmington Trust Company Rodney Square North Wilmington, Delaware 19890 ABA Number: 031100092 Account Number: 2264-1174 For invoice number: 911366	
	4. Sidley Austin LLP	\$0.00
	Wire instructions: Bank Name: JPMorgan Chase Bank, N.A. Chicago, IL Account Name: Sidley Austin LLP Operating Account ABA Number: 071000013 Account number: 5519624 SWIFT code: CHASUS33XXX For invoice number:TBD	
	5. Clark, Thomas & Winters	\$5,398.50
	Wire Instructions: Frost National Bank Downtown Financial Center 816 Congress Ave. Austin, Texas 78767 Account Name: Clark, Thomas & Winters, a P.C. ABA Number: 114000093 Account Number: 591110616 Swift code: FRSTUS44A For invoices no: 191691, 192788, 192515	
	subtotal of vi.	\$7,222.21
vi.	Total of 3 a. i.-vi.:	<u>\$265,722.21</u>

**This amount is an estimate. The final amount is to be determined upon receiving the invoice. Entergy Texas, Inc. is not instructing the trustee to pay these amounts at this time, since the amounts are estimates. The estimates are being included on the certificate, since there is an expectation that the invoices will be received and need to be paid before the next scheduled payment date.*

b. Other Payments

i.	Operating Expenses (payable pursuant to Section 8.02(e)(4)) (sum of 3.a.vi. above):	\$265,722.21
ii.	Funding of Capital Subaccount (to required amount):	-
iii.	Interest Earnings on and from the Capital Subaccount to Entergy Gulf States Reconstruction Funding I as of 3/17/11**: Wire Instructions: Entergy Texas, Inc. Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078	\$491.98**
iv.	Operating Expenses and Indemnity Amounts over \$1,000,000 (payable pursuant to Section 8.02(e)(8)):	-
v.	Deposit to Excess Funds Subaccount (to occur on payment date)***:	\$789,993.34
vii.	Total:	\$1,056,207.53

**Interest is posted monthly on the second business day of the following month.

***This amount assumes that estimated remittances of \$1,686,835.52 covering the period of September 19, 2011 – September 30, 2011 will be deposited into the General Subaccount. The amount that is withdrawn from the Excess Funds Subaccount may be greater if remittances to the General Subaccount are lower than such estimated amount.

4. **Estimated** amounts on deposit in the Capital Subaccount and Excess Funds Subaccount including earned interest in the Excess Funds Subaccount after giving effect to the foregoing payments:

a. Capital Subaccount

Total: \$1,647,600 as of 10/01/2011

b. Excess Funds Subaccount

Total: \$2,147,546.87 as of 10/01/2011

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this [25th day of September, 2011](#).

ENTERGY TEXAS, INC.,
as Servicer

By: /s/ Steven C. McNeal
Name: Steven C. McNeal
Title: Vice President and Treasurer

Remittance Dates:
March 24, 2011 through April 22, 2011

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011

Remittance Dates: March 24, 2011 through April 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00336	per kWh	\$ 1,209,085.57	\$ 1,202,064.40
2	Small General Service	\$0.00442	per kWh	\$ 99,169.99	\$ 98,942.00
3	General Service	\$0.00254	per kWh	\$ 597,152.99	\$ 596,727.81
4	Large General Service	\$0.00145	per kWh	\$ 97,869.84	\$ 97,853.66
5	Large Industrial Power Service	\$0.11455	per kW	\$ 90,342.88	\$ 90,342.88
6	Interruptible Service	\$0.02340	per kW	\$ 2,419.49	\$ 2,419.49
7	Economic As-Available Service	\$0.00034	per kWh	\$ 856.00	\$ 856.00
8	Standby and Maintenance Service	\$0.01339	per kW	\$ 6,492.73	\$ 6,492.73
9	Street and Outdoor Lighting	\$0.01740	per kWh	\$ 112,896.51	\$ 111,037.23
10	Total			\$ 2,216,286.00	\$ 2,206,736.20

11 Results of Annual Reconciliation (if applicable):

The Servicer has calculated that a Remittance Deficiency in the amount of \$72,857.53 was paid during the period January 22, 2010 through January 22, 2011 for billings rendered December 31, 2009 through December 30, 2010. Pursuant to Section 6.11(c) of the Servicing Agreement, the Servicer shall increase the amount of each Daily Remittance which the Servicer subsequently remits to the General Subaccount for application to the amount of such Remittance Deficiency until the balance of such Remittance Deficiency has been reduced to zero.

12 Reconciliation Period: December 31, 2009 through December 30, 2010

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ 21,177,098.01	\$ 21,235,353.39	\$ 58,255.38	\$ -
14 Small General Service	\$ 1,622,986.07	\$ 1,624,530.08	\$ 1,544.01	\$ -
15 General Service	\$ 8,507,729.04	\$ 8,510,718.35	\$ 2,989.31	\$ -
16 Large General Service	\$ 2,153,390.20	\$ 2,153,746.92	\$ 356.72	\$ -
17 Large Industrial Power Service	\$ 976,864.84	\$ 976,864.84	\$ -	\$ 0.00
18 Interruptible Service	\$ 27,008.34	\$ 27,008.34	\$ -	\$ -
19 Economic As-Available Service	\$ 137,895.84	\$ 137,895.84	\$ -	\$ -
20 Standby and Maintenance Service	\$ 90,299.56	\$ 90,299.56	\$ -	\$ -
21 Street and Outdoor Lighting	\$ 1,323,467.89	\$ 1,333,180.01	\$ 9,712.12	\$ -
22 Total	\$ 36,016,739.80	\$ 36,089,597.33	\$ 72,857.53	\$ 0.00

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,206,736.20

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,279,593.73

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ 72,857.53

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of April, 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011

Remittance Dates: April 25, 2011 through May 23, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00336	per kWh	\$ 1,154,035.70	\$ 1,147,334.25
2	Small General Service	\$0.00442	per kWh	\$ 96,231.77	\$ 96,010.53
3	General Service	\$0.00254	per kWh	\$ 630,897.23	\$ 630,448.02
4	Large General Service	\$0.00145	per kWh	\$ 172,337.46	\$ 172,309.04
5	Large Industrial Power Service	\$0.11455	per kW	\$ 90,003.81	\$ 90,003.81
6	Interruptible Service	\$0.02340	per kW	\$ 2,411.45	\$ 2,411.45
7	Economic As-Available Service	\$0.00034	per kWh	\$ 3,038.81	\$ 3,038.81
8	Standby and Maintenance Service	\$0.01339	per kW	\$ 6,492.73	\$ 6,492.73
9	Street and Outdoor Lighting	\$0.01740	per kWh	\$ 113,414.54	\$ 111,546.69
10	Total			\$ 2,268,863.50	\$ 2,259,595.33

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ -	\$ -	\$ -	\$ -
14 Small General Service	\$ -	\$ -	\$ -	\$ -
15 General Service	\$ -	\$ -	\$ -	\$ -
16 Large General Service	\$ -	\$ -	\$ -	\$ -
17 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
18 Interruptible Service	\$ -	\$ -	\$ -	\$ -
19 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
20 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
21 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,259,595.33

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,259,595.33

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 23rd day of May 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011

Remittance Dates: May 24, 2011 through June 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00336	per kWh	\$ 1,391,111.14	\$ 1,383,727.12
2	Small General Service	\$0.00442	per kWh	\$ 101,395.14	\$ 101,180.59
3	General Service	\$0.00254	per kWh	\$ 670,025.96	\$ 669,585.75
4	Large General Service	\$0.00145	per kWh	\$ 181,256.21	\$ 181,225.75
5	Large Industrial Power Service	\$0.11455	per kW	\$ 91,662.63	\$ 91,662.63
6	Interruptible Service	\$0.02340	per kW	\$ 2,250.42	\$ 2,250.42
7	Economic As-Available Service	\$0.00034	per kWh	\$ 248.14	\$ 248.14
8	Standby and Maintenance Service	\$0.01339	per kW	\$ 6,509.70	\$ 6,509.70
9	Street and Outdoor Lighting	\$0.01740	per kWh	\$ 113,709.43	\$ 111,927.85
10	Total			\$ 2,558,168.77	\$ 2,548,317.95

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ -	\$ -	\$ -	\$ -
14 Small General Service	\$ -	\$ -	\$ -	\$ -
15 General Service	\$ -	\$ -	\$ -	\$ -
16 Large General Service	\$ -	\$ -	\$ -	\$ -
17 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
18 Interruptible Service	\$ -	\$ -	\$ -	\$ -
19 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
20 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
21 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,548,317.95

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,548,317.95

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of June 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011

Remittance Dates: June 23, 2011 through July 21, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00336	per kWh	\$ 1,910,308.10	\$ 1,900,168.19
2	Small General Service	\$0.00442	per kWh	\$ 123,255.97	\$ 122,995.18
3	General Service	\$0.00254	per kWh	\$ 757,347.07	\$ 756,849.48
4	Large General Service	\$0.00145	per kWh	\$ 193,788.83	\$ 193,756.28
5	Large Industrial Power Service	\$0.11455	per kW	\$ 68,332.05	\$ 68,332.05
6	Interruptible Service	\$0.02340	per kW	\$ 2,479.82	\$ 2,479.82
7	Economic As-Available Service	\$0.00034	per kWh	\$ 1,000.93	\$ 1,000.93
8	Standby and Maintenance Service	\$0.01339	per kW	\$ 6,053.10	\$ 6,053.10
9	Street and Outdoor Lighting	\$0.01740	per kWh	\$ 114,017.80	\$ 112,231.39
10	Total			\$ 3,176,583.67	\$ 3,163,866.42

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ -	\$ -	\$ -	\$ -
14 Small General Service	\$ -	\$ -	\$ -	\$ -
15 General Service	\$ -	\$ -	\$ -	\$ -
16 Large General Service	\$ -	\$ -	\$ -	\$ -
17 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
18 Interruptible Service	\$ -	\$ -	\$ -	\$ -
19 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
20 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
21 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,163,866.42

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,163,866.42

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 21st day of July 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2011 through June 29, 2012
Remittance Dates: July 22, 2011 through August 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00329	per kWh	\$ 2,254,184.59	\$ 2,242,219.36
2	Small General Service	\$0.00460	per kWh	\$ 144,674.47	\$ 144,368.33
3	General Service	\$0.00255	per kWh	\$ 821,125.72	\$ 820,586.24
4	Large General Service	\$0.00147	per kWh	\$ 207,048.22	\$ 207,013.43
5	Large Industrial Power Service	\$0.15389	per kW	\$ 122,195.31	\$ 122,195.31
6	Interruptible Service	\$0.03501	per kW	\$ 4,302.66	\$ 4,302.66
7	Economic As-Available Service	\$0.00012	per kWh	\$ 242.95	\$ 242.95
8	Standby and Maintenance Service	\$0.01606	per kW	\$ 8,257.07	\$ 8,257.07
9	Street and Outdoor Lighting	\$0.01719	per kWh	\$ 112,812.23	\$ 111,044.70
10	Total			\$ 3,674,843.22	\$ 3,660,230.05

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ -	\$ -	\$ -	\$ -
14 Small General Service	\$ -	\$ -	\$ -	\$ -
15 General Service	\$ -	\$ -	\$ -	\$ -
16 Large General Service	\$ -	\$ -	\$ -	\$ -
17 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
18 Interruptible Service	\$ -	\$ -	\$ -	\$ -
19 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
20 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
21 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,660,230.05

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,660,230.05

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of August 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Frank Williford

Title: Assistant Treasurer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2011 through June 29, 2012
Remittance Dates: August 23, 2011 through September 20, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00329	per kWh	\$ 2,305,584.98	\$ 2,293,346.92
2	Small General Service	\$0.00460	per kWh	\$ 151,027.83	\$ 150,708.24
3	General Service	\$0.00255	per kWh	\$ 844,720.14	\$ 844,165.17
4	Large General Service	\$0.00147	per kWh	\$ 211,312.37	\$ 211,276.87
5	Large Industrial Power Service	\$0.15389	per kW	\$ 122,920.33	\$ 122,920.33
6	Interruptible Service	\$0.03501	per kW	\$ 3,963.20	\$ 3,963.20
7	Economic As-Available Service	\$0.00012	per kWh	\$ 846.77	\$ 846.77
8	Standby and Maintenance Service	\$0.01606	per kW	\$ 7,785.79	\$ 7,785.79
9	Street and Outdoor Lighting	\$0.01719	per kWh	\$ 113,108.60	\$ 111,336.42
10	Total			\$ 3,761,270.01	\$ 3,746,349.71

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
13 Residential Service	\$ -	\$ -	\$ -	\$ -
14 Small General Service	\$ -	\$ -	\$ -	\$ -
15 General Service	\$ -	\$ -	\$ -	\$ -
16 Large General Service	\$ -	\$ -	\$ -	\$ -
17 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
18 Interruptible Service	\$ -	\$ -	\$ -	\$ -
19 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
20 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
21 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
22 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,746,349.71

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,746,349.71

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 20th day of September 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Frank Williford

Title: Assistant Treasurer