

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-D

ASSET-BACKED ISSUER
DISTRIBUTION REPORT PURSUANT TO SECTION 13 OR 15(D) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the semi-annual distribution period from
October 1, 2010 to March 31, 2011

Commission File Number of issuing entity: 333-142252-01

ENERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

(Exact name of issuing entity as specified in its charter)

Commission File Number of depositor: 000-53134

ENERGY TEXAS, INC.

(Exact name of depositor and sponsor as specified in its charter)

DELAWARE

(State or other jurisdiction of incorporation or organization of the issuing entity)

20-8834449

(IRS Employer Identification No.)

Capital Center
919 Congress Avenue, Suite 840
Austin, Texas

78701

(Address of principal executive offices of the issuing entity)

(Zip Code)

(409) 981-3000

(Registrant's Telephone Number, Including Area Code)

None

(Former Name or Former Address, if Changed Since Last Report)

Registered/reporting pursuant to (check one)

| Title of Class | Section 12(b) | Section 12(g) | Section 15(d) | Name of exchange (If Section 12(b)) |
|--------------------------------------------------------|---------------|---------------|---------------|-------------------------------------|
| Senior Secured Transition Bonds, Series A, Tranche A-1 | | | x | |
| Senior Secured Transition Bonds, Series A, Tranche A-2 | | | x | |
| Senior Secured Transition Bonds, Series A, Tranche A-3 | | | x | |

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

PART I – DISTRIBUTION INFORMATION

Item 1. Distribution and Pool Performance Information.

The response to Item 1 is set forth in part herein and in part in Exhibit 99.1, and supplemental servicer information is provided in Exhibit 99.2.

The record date for distributions described in Exhibit 99.1 is March 31, 2011.

Introductory and explanatory information regarding the material terms, parties and distributions described in Exhibits 99.1 and 99.2 is included in the Prospectus Supplement relating to the Senior Secured Transition Bonds, Series A (the "Series A Bonds"), dated June 22, 2007, and related Prospectus, dated June 22, 2007, of Entergy Gulf States Reconstruction Funding I, LLC (the "Issuing Entity") filed with the Securities and Exchange Commission pursuant to Rule 424(b)(5) of the Securities Act of 1933 on June 26, 2007.

As indicated in Exhibit 99.1, all required interest and scheduled principal payments on the Series A Bonds have been made with respect to the April 1, 2011 distribution date for the semi-annual distribution period of October 1, 2010 to March 31, 2011.

PART II – OTHER INFORMATION

Item 2. Legal Proceedings.

None.

Item 3. Sale of Securities and Use of Proceeds.

None.

Item 4. Defaults Upon Senior Securities.

Omitted pursuant to General Instruction C of Form 10-D.

Item 5. Submission of Matters to a Vote of Security Holders.

Omitted pursuant to General Instruction C of Form 10-D.

Item 6. Significant Obligors of Pool Assets

Omitted pursuant to General Instruction C of Form 10-D.

Item 7. Significant Enhancement Provider Information.

Omitted pursuant to General Instruction C of Form 10-D.

Item 8. Other Information

Omitted pursuant to General Instruction C of Form 10-D.

Item 9. Exhibits.

(a) Documents filed as a part of this report (exhibits marked with an asterisk are filed herewith):

*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated March 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from October 1, 2010 to March 31, 2011.

(b) Exhibits required by this Form and Item 601 of Regulation S-K (exhibits marked with an asterisk are filed herewith):

3.1 Certificate of Formation of the Issuing Entity filed with the Delaware Secretary of State on April 12, 2007 (incorporated by reference to exhibit 3.3 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

3.2 Limited Liability Company Agreement of the Issuing Entity executed as of April 16, 2007 (incorporated by reference to exhibit 3.4 included as an exhibit to the Issuing Entity's Form S-3/A dated June 6, 2007).

4.1 Indenture dated as of June 29, 2007 between the Issuing Entity and The Bank of New York Mellon providing for the issuance of Senior Secured Transition Bonds, Series A (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

4.2 Form of Senior Secured Transition Bonds, Series A (included as Exhibit A to the Indenture filed as Exhibit 4.1) (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.1 Transition Property Purchase and Sale Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as seller (incorporated by reference to exhibit 99.2 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.2 Transition Property Servicing Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.1 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

10.3 Administration Agreement dated as of June 29, 2007 between the Issuing Entity and Entergy Gulf States, Inc., as servicer (incorporated by reference to exhibit 99.3 included as an exhibit to the Issuing Entity's Report on Form 8-K dated July 9, 2007).

*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated March 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from October 1, 2010 to March 31, 2011.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENTERGY GULF STATES RECONSTRUCTION
FUNDING I, LLC

(Issuing Entity)

By: Entergy Texas, Inc., as servicer

By: /s/ Theodore H. Bunting, Jr.

Name: Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief
Accounting Officer

Date: April 8, 2011

EXHIBIT INDEX

- 99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated March 25, 2011.

- 99.2 Monthly Servicer's Certificates for each month in the distribution period from October 1, 2010 to March 31, 2011.

SEMI-ANNUAL SERVICER'S CERTIFICATE

Pursuant to Section 4.01(c)(ii) of the Transition Property Servicing Agreement, dated as of June 29, 2007 (the "Servicing Agreement"), between ENTERGY TEXAS, INC. (a successor in interest to Entergy Gulf States, Inc.), as servicer and ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC, the Servicer does hereby certify, for the 1st of April, 2011 Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

1. Allocation of Remittances as of Current Payment Date allocable to principal and interest:

- a. Principal

| | | |
|------|---------------|-------------------------|
| i. | Tranche A-1 | \$ 10,091,443.42 |
| ii. | Tranche A-2 | - |
| iii. | Tranche A-3 | - |
| iv. | Total: | \$ 10,091,443.42 |

- b. Interest

| | | |
|------|---------------|------------------------|
| i. | Tranche A-1 | \$ 1,051,080.63 |
| ii. | Tranche A-2 | 3,520,320.00 |
| iii. | Tranche A-3 | 3,391,960.00 |
| iv. | Total: | \$ 7,963,360.63 |

2. Outstanding Amount of Bonds prior to, and after giving effect to the payment on the Current Payment Date and the difference, if any, between the Outstanding Amount specified in the Expected Amortization Schedule (after giving effect to payments to be made on such Payment Date under 1a above) and the Principal Balance to be Outstanding (following payment on Current Payment Date):

- a. Principal Balance Outstanding (as of the date of this certification):

| | | |
|------|---------------|--------------------------|
| i. | Tranche A-1 | \$ 38,151,746.86 |
| ii. | Tranche A-2 | 121,600,000.00 |
| iii. | Tranche A-3 | 114,400,000.00 |
| iv. | Total: | \$ 274,151,746.86 |

b. Principal Balance to be Outstanding (following payment on Current Payment Date):

| | | |
|------|---------------|---------------------------------|
| i. | Tranche A-1 | \$ 28,060,303.44 |
| ii. | Tranche A-2 | 121,600,000.00 |
| iii. | Tranche A-3 | 114,400,000.00 |
| iv. | Total: | <u><u>\$ 264,060,303.44</u></u> |

c. Difference between 2.b above and Outstanding Amount (following payment on Current Payment Date) specified in Expected Amortization Schedule:

| | | |
|------|---------------|--------------------|
| i. | Tranche A-1 | \$ - |
| ii. | Tranche A-2 | - |
| iii. | Tranche A-3 | - |
| iv. | Total: | <u><u>\$ -</u></u> |

3. All other transfers to be made on the Current Payment Date, including amounts to be paid to the Indenture Trustee and to the Servicer:

a. Operating Expenses (to be paid from the General Subaccount)

| | | | |
|------|----------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| i. | Trustee's Counsel Fees & Expenses: (subject to \$1,000,000 cap on Indemnity Amounts per Section 8.02(e)(1)) | Stradley Ronon Stevens & Young, LLP Wire Instructions: Citizens Bank of PA ABA Number: 036076150 For Credit to Stradley Ronon Stevens & Young Account Number: 620096-961-6 For invoice number: TBD Attention: Joseph Donahue | \$5,000.00* |
| ii. | Servicing Fee: | Entergy Texas, Inc. Wire Instructions: Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078 | \$200,000.00 |
| iii. | Administration Fee: | Entergy Texas, Inc. Wire Instructions: Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078 | \$50,000.00 |
| iv. | Independent Manager's Fees: | Wilmington Trust SP Services, Inc. Wire Instructions: Wilmington Trust Company ABA Number: 031100092 For credit to account of Wilmington Trust SP Services Account Number: 2460-3504 Attn: Thomas Strauss, Re: Entergy Gulf States Reconstruction Funding I, LLC | \$5,000.00* |
| v. | Accountant Fees: | Deloitte & Touche LLP Wire Instructions: Deloitte & Touche LLP Bank Name: CitiBank ABA Number: 031100209 Account Name: Deloitte & Touche LLP Account Number: 3874-0688 | \$85,000.00* |

| | | | |
|-----|------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------|
| vi. | Other Operating Expenses: | 1. Standard & Poor's | \$10,000.00 * |
| | | 2. Fitch Ratings | \$10,000.00* |
| | | 3. Richards, Layton & Finger | \$0.00 |
| | | Wire Instructions: Wilmington Trust Company Rodney Square North Wilmington, Delaware 19890 ABA Number: 031100092 Account Number: 2264-1174 For invoice number: TBD | |
| | | 4. Sidley Austin LLP | \$0.00 |
| | | Wire instructions: Bank Name: JPMorgan Chase Bank, N.A. Chicago, IL Account Name: Sidley Austin LLP Operating Account ABA Number: 071000013 Account number: 5519624 SWIFT code: CHASUS33XXX For invoice number:TBD | |
| | | 5. Clark, Thomas & Winters | \$0.00 |
| | | Wire Instructions: Frost National Bank Downtown Financial Center 816 Congress Ave. Austin, Texas 78767 Account Name: Clark, Thomas & Winters, a P.C. ABA Number: 114000093 Account Number: 591110616 Swift code: FRSTUS44A For invoice no: TBD | |
| | | subtotal of vi. | \$20,000.00 |
| vi. | Total of 3 a. i.-vi.: | | <u>\$365,000.00</u> |

**This amount is an estimate. The final amount is to be determined upon receiving the invoice. Entergy Texas, Inc. is not instructing the trustee to pay these amounts at this time, since the amounts are estimates. The estimates are being included on the certificate, since there is an expectation that the invoices will be received and need to be paid before the next scheduled payment date.*

b. Other Payments

| | | |
|------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|
| i. | Operating Expenses (payable pursuant to Section 8.02(e)(4)) (sum of 3.a.vi. above): | \$365,000.00 |
| ii. | Funding of Capital Subaccount (to required amount): | - |
| iii. | Interest Earnings on and from the Capital Subaccount to Entergy Gulf States Reconstruction Funding I as of 3/17/11**: Wire Instructions: Entergy Texas, Inc. Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078 | \$857.16** |
| iv. | Operating Expenses and Indemnity Amounts over \$1,000,000 (payable pursuant to Section 8.02(e)(8)): | - |
| v. | Withdrawal from Excess Funds Subaccount (to occur on payment date)***: | \$2,127,547.53 |
| vii. | Total: | \$2,493,404.69 |

**Interest is posted monthly on the second business day of the following month.

***This amount assumes that estimated remittances of \$1,198,149.15 covering the period of March 18, 2011 – March 31, 2011 will be deposited into the General Subaccount. The amount that is withdrawn from the Excess Funds Subaccount may be greater if remittances to the General Subaccount are lower than such estimated amount.

4. **Estimated** amounts on deposit in the Capital Subaccount and Excess Funds Subaccount including earned interest in the Excess Funds Subaccount after giving effect to the foregoing payments:

a. Capital Subaccount

Total: \$1,647,600 as of 4/1/2011

b. Excess Funds Subaccount

Total: \$1,357,007.92 as of 4/1/2011

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 25th day of March, 2011.

ENTERGY TEXAS, INC.,
as Servicer

By: /s/ Steven C. McNeal
Name: Steven C. McNeal
Title: Vice President and Treasurer

Remittance Dates:
September 21, 2010 through October 20, 2010

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011

Remittance Dates:

September 21, 2010 through October 20, 2010

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 2,195,729.76 | \$ 2,182,979.15 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 136,574.12 | \$ 136,260.13 |
| 3 | General Service | \$0.00254 | per kWh | \$ 842,249.99 | \$ 841,650.27 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 197,102.38 | \$ 197,069.85 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 90,023.18 | \$ 90,023.18 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,396.96 | \$ 2,396.96 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ 13,855.30 | \$ 13,855.30 |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 7,284.59 | \$ 7,284.59 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 110,782.22 | \$ 108,957.76 |
| 10 | Total | | | \$ 3,595,998.50 | \$ 3,580,477.20 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,580,477.20

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,580,477.20

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 20th day of October 2010.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Remittance Dates:
October 21, 2010 through November 19, 2010

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011
Remittance Dates: October 21, 2010 through November 19, 2010

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 1,621,473.00 | \$ 1,612,057.10 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 115,445.48 | \$ 115,180.07 |
| 3 | General Service | \$0.00254 | per kWh | \$ 740,568.51 | \$ 740,041.21 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 183,564.94 | \$ 183,534.67 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 89,029.22 | \$ 89,029.22 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,534.10 | \$ 2,534.10 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ 6,894.01 | \$ 6,894.01 |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 6,557.54 | \$ 6,557.54 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 110,902.79 | \$ 109,076.34 |
| 10 | Total | | | \$ 2,876,969.59 | \$ 2,864,904.26 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,864,904.26

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,864,904.26

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h> i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 19th day of November 2010.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Remittance Dates:
November 22, 2010 through December 21, 2010

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011
Remittance Dates: November 22, 2010 through December 21, 2010

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 1,255,754.80 | \$ 1,248,462.65 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 99,699.16 | \$ 99,469.94 |
| 3 | General Service | \$0.00254 | per kWh | \$ 654,808.39 | \$ 654,342.16 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 170,106.88 | \$ 170,078.81 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 86,721.02 | \$ 86,721.02 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,446.52 | \$ 2,446.52 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ 8,628.06 | \$ 8,628.06 |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 6,555.46 | \$ 6,555.46 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 111,150.68 | \$ 109,320.15 |
| 10 | Total | | | \$ 2,395,870.97 | \$ 2,386,024.77 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,386,024.77

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,386,024.77

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 21st day of December 2010.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Remittance Dates:
December 22, 2010 through January 21, 2011

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011
Remittance Dates: December 22, 2010 through January 21, 2011

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 1,315,151.87 | \$ 1,307,514.79 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 99,330.18 | \$ 99,101.81 |
| 3 | General Service | \$0.00254 | per kWh | \$ 602,157.59 | \$ 601,728.85 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 165,924.34 | \$ 165,896.96 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 88,067.77 | \$ 88,067.77 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,293.70 | \$ 2,293.70 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ 4,513.18 | \$ 4,513.18 |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 6,525.37 | \$ 6,525.37 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 111,655.17 | \$ 109,816.32 |
| 10 | Total | | | \$ 2,395,619.17 | \$ 2,385,458.75 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,385,458.75

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,385,458.75

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h> i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 21st day of January 2011.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Remittance Dates:
January 24, 2011 through February 22, 2011

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011
Remittance Dates: January 24, 2011 through February 22, 2011

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 1,684,241.77 | \$ 1,674,461.40 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 119,264.59 | \$ 118,990.40 |
| 3 | General Service | \$0.00254 | per kWh | \$ 652,167.71 | \$ 651,703.38 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 170,907.78 | \$ 170,879.58 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 89,504.86 | \$ 89,504.86 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,280.77 | \$ 2,280.77 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ - | \$ - |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 6,525.37 | \$ 6,525.37 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 112,186.97 | \$ 110,339.35 |
| 10 | Total | | | \$ 2,837,079.82 | \$ 2,824,685.11 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,824,685.11

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,824,685.11

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of February 2011.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Remittance Dates:
February 23, 2011 through March 23, 2011

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENTERGY GULF STATES RECONSTRUCTION FUNDING I, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated June 29, 2007 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Gulf States Reconstruction Funding I, LLC, as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: June 30, 2010 through June 29, 2011
Remittance Dates: February 23, 2011 through March 23, 2011

| Line No. | TC Class | a. TCs in Effect | | b. TCs Billed | c. Estimated TC Payments Received |
|----------|---------------------------------|------------------|---------|-----------------|-----------------------------------|
| 1 | Residential Service | \$0.00336 | per kWh | \$ 1,736,092.13 | \$ 1,726,010.64 |
| 2 | Small General Service | \$0.00442 | per kWh | \$ 127,136.40 | \$ 126,844.12 |
| 3 | General Service | \$0.00254 | per kWh | \$ 647,656.71 | \$ 647,195.57 |
| 4 | Large General Service | \$0.00145 | per kWh | \$ 164,746.74 | \$ 164,719.59 |
| 5 | Large Industrial Power Service | \$0.11455 | per kW | \$ 91,542.54 | \$ 91,542.54 |
| 6 | Interruptible Service | \$0.02340 | per kW | \$ 2,337.35 | \$ 2,337.35 |
| 7 | Economic As-Available Service | \$0.00034 | per kWh | \$ 64.72 | \$ 64.72 |
| 8 | Standby and Maintenance Service | \$0.01339 | per kW | \$ 6,491.07 | \$ 6,491.07 |
| 9 | Street and Outdoor Lighting | \$0.01740 | per kWh | \$ 113,075.82 | \$ 111,213.54 |
| 10 | Total | | | \$ 2,889,143.48 | \$ 2,876,419.14 |

11 Results of Annual Reconciliation (if applicable):

12 Reconciliation Period:

| TC Class | d. Estimated TC Payments Received | e. Actual TC Collections | f. Remittance Shortfall for this Collection | g. Excess Remittance for this Collection |
|------------------------------------|-----------------------------------|--------------------------|---------------------------------------------|------------------------------------------|
| 13 Residential Service | \$ - | \$ - | \$ - | \$ - |
| 14 Small General Service | \$ - | \$ - | \$ - | \$ - |
| 15 General Service | \$ - | \$ - | \$ - | \$ - |
| 16 Large General Service | \$ - | \$ - | \$ - | \$ - |
| 17 Large Industrial Power Service | \$ - | \$ - | \$ - | \$ - |
| 18 Interruptible Service | \$ - | \$ - | \$ - | \$ - |
| 19 Economic As-Available Service | \$ - | \$ - | \$ - | \$ - |
| 20 Standby and Maintenance Service | \$ - | \$ - | \$ - | \$ - |
| 21 Street and Outdoor Lighting | \$ - | \$ - | \$ - | \$ - |
| 22 Total | \$ - | \$ - | \$ - | \$ - |

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 2,876,419.14

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 2,876,419.14

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 23rd day of March 2011.

ENTERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer