

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-D

ASSET-BACKED ISSUER
DISTRIBUTION REPORT PURSUANT TO SECTION 13 OR 15(D) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the semi-annual distribution period from
February 1, 2011 to July 31, 2011

Commission File Number of issuing entity: 333-161911-01

ENERGY TEXAS RESTORATION FUNDING, LLC

(Exact name of issuing entity as specified in its charter)

Commission File Number of depositor: 000-53134

ENERGY TEXAS, INC.

(Exact name of sponsor as specified in its charter)

DELAWARE

(State or other jurisdiction of incorporation or organization of the issuing entity)

27-0727900

(IRS Employer Identification No.)

Capital Center
919 Congress Avenue, Suite 840-C
Austin, Texas

78701

(Address of principal executive offices of the issuing entity)

(Zip Code)

(512) 487-3982

(Registrant's Telephone Number, Including Area Code)

None

(Former Name or Former Address, if Changed Since Last Report)

Registered/reporting pursuant to (check one)

Title of Class	Section 12(b)	Section 12(g)	Section 15(d)	Name of exchange (If Section 12(b))
Senior Secured Transition Bonds, Tranche A-1			x	
Senior Secured Transition Bonds, Tranche A-2			x	
Senior Secured Transition Bonds, Tranche A-3			x	

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

PART I – DISTRIBUTION INFORMATION

Item 1. Distribution and Pool Performance Information.

The response to Item 1 is set forth in part herein and in part in Exhibit 99.1, and supplemental servicer information is provided in Exhibit 99.2.

The record date for distributions described in Exhibit 99.1 is July 31, 2011.

Introductory and explanatory information regarding the material terms, parties and distributions described in Exhibits 99.1 and 99.2 is included in the Prospectus Supplement relating to the Senior Secured Transition Bonds (the "Bonds"), dated October 29, 2009, and related Prospectus, dated October 23, 2009, of Entergy Texas Restoration Funding, LLC (the "Issuing Entity") filed with the Securities and Exchange Commission pursuant to Rule 424(b)(5) of the Securities Act of 1933 on November 2, 2009.

As indicated in Exhibit 99.1, all required interest and scheduled principal payments on the Bonds have been made with respect to the August 1, 2011 distribution date for the semi-annual distribution period of February 1, 2011 to July 31, 2011.

PART II – OTHER INFORMATION

Item 2. Legal Proceedings.

None.

Item 3. Sale of Securities and Use of Proceeds.

None.

Item 4. Defaults Upon Senior Securities.

Omitted pursuant to General Instruction C of Form 10-D.

Item 5. Submission of Matters to a Vote of Security Holders.

Omitted pursuant to General Instruction C of Form 10-D.

Item 6. Significant Obligor of Pool Assets

Omitted pursuant to General Instruction C of Form 10-D.

Item 7. Significant Enhancement Provider Information.

Omitted pursuant to General Instruction C of Form 10-D.

Item 8. Other Information

Omitted pursuant to General Instruction C of Form 10-D.

Item 9. Exhibits.

(a) Documents filed as a part of this report (exhibits marked with an asterisk are filed herewith):

*99.1 Semi-annual Servicer's Certificate relating to the Bonds, dated July 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from February 1, 2011 to July 31, 2011.

(b) Exhibits required by this Form and Item 601 of Regulation S-K (exhibits marked with an asterisk are filed herewith):

3.1 Certificate of Formation of the Issuing Entity filed with the Delaware Secretary of State on August 12, 2009 (incorporated by reference to exhibit 3.3 included as an exhibit to the Issuing Entity's Form S-3/A dated October 20, 2009).

3.2 Amended and Restated Limited Liability Company Agreement of the Issuing Entity executed as of October 16, 2009 (incorporated by reference to exhibit 3.4 included as an exhibit to the Issuing Entity's Form S-3/A dated October 20, 2009).

4.1 Indenture dated as of November 6, 2009 between the Issuing Entity and The Bank of New York Mellon providing for the issuance of Senior Secured Transition Bonds (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated November 10, 2009).

4.2 Form of Senior Secured Transition Bonds, (included as Exhibit A to the Indenture filed as Exhibit 4.1) (incorporated by reference to the exhibit with the same numerical designation included as an exhibit to the Issuing Entity's Report on Form 8-K dated November 10, 2009).

10.1 Transition Property Purchase and Sale Agreement dated as of November 6, 2009 between the Issuing Entity and Entergy Texas, Inc., as seller (incorporated by reference to exhibit 99.2 included as an exhibit to the Issuing Entity's Report on Form 8-K dated November 10, 2009).

10.2 Transition Property Servicing Agreement dated as of November 6, 2009 between the Issuing Entity and Entergy Texas, Inc., as servicer (incorporated by reference to exhibit 99.1 included as an exhibit to the Issuing Entity's Report on Form 8-K dated November 10, 2009).

10.3 Administration Agreement dated as of November 6, 2009 between the Issuing Entity and Entergy Texas, Inc., as servicer (incorporated by reference to exhibit 99.3 included as an exhibit to the Issuing Entity's Report on Form 8-K dated November 10, 2009).

*99.1 Semi-annual Servicer's Certificate relating to the Series A Bonds, dated July 25, 2011.

*99.2 Monthly Servicer's Certificates for each month in the distribution period from February 1, 2011 to July 31, 2011.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ENTERGY TEXAS RESTORATION FUNDING, LLC
(Issuing Entity)

By: Entergy Texas, Inc., as servicer

By: /s/ Theodore H. Bunting, Jr.
Name: Theodore H. Bunting, Jr.
Title: Senior Vice President and Chief
Accounting Officer

Date: August 11, 2011

EXHIBIT INDEX

- 99.1 Semi-annual Servicer's Certificate relating to the Bonds, dated July 25, 2011.
- 99.2 Monthly Servicer's Certificates for each month in the distribution period from February 1, 2011 to July 31, 2011.

SEMI-ANNUAL SERVICER'S CERTIFICATE

Pursuant to Section 4.01(c)(ii) of the Transition Property Servicing Agreement, dated as of November 6, 2009 (the "Servicing Agreement"), between ENTERGY TEXAS, INC., as servicer and ENTERGY TEXAS RESTORATION FUNDING, LLC, the Servicer does hereby certify, for the **August 1, 2011** Payment Date (the "Current Payment Date"), as follows:

Capitalized terms used herein have their respective meanings as set forth in the Indenture. References herein to certain sections and subsections are references to the respective sections of the Servicing Agreement or the Indenture, as the context indicates.

1. Allocation of Remittances as of Current Payment Date allocable to principal and interest:

a) Principal

	Aggregate
i. Tranche A-1	\$16,676,255.54
ii. Tranche A-2	0.00
iii. Tranche A-3	<u>0.00</u>
iv. Total:	\$16,676,255.54

b) Interest

	Aggregate
i. Tranche A-1	\$1,576,016.53
ii. Tranche A-2	2,642,600.00
iii. Tranche A-3	<u>4,787,340.00</u>
iv. Total:	\$9,005,956.53

2. Outstanding Amount of Bonds prior to, and after giving effect to the payment on the Current Payment Date and the difference, if any, between the Outstanding Amount specified in the Expected Amortization Schedule (after giving effect to payments to be made on such Payment Date under 1a) above) and the Principal Balance to be Outstanding (following payment on Current Payment Date):

- a) Principal Balance Outstanding (as of the date of this certification):

	<u>Aggregate</u>
i. Tranche A-1	\$148,680,804.64
ii. Tranche A-2	144,800,000.00
iii. Tranche A-3	<u>218,600,000.00</u>
iv. Total:	\$512,080,804.64

- b) Principal Balance to be Outstanding (following payment on Current Payment Date):

	<u>Aggregate</u>
i. Tranche A-1	\$132,004,549.10
ii. Tranche A-2	144,800,000.00
iii. Tranche A-3	<u>218,600,000.00</u>
iv. Total:	\$495,404,549.10

- c) Difference between (b) above and Outstanding Amount specified in Expected Amortization Schedule:

	<u>Aggregate</u>
i. Tranche A-1	\$0.00
ii. Tranche A-2	0.00
iii. Tranche A-3	<u>0.00</u>
iv. Total:	\$0.00

3. All other transfers to be made on the Current Payment Date, including amounts to be paid to the Indenture Trustee and to the Servicer:

a) Operating Expenses

i.	Trustee Fees and Expenses: (subject to \$1,000,000 cap on Indemnity Amounts per Section 8.02(e)(1))		0.00
ii.	Servicing Fee:	Entergy Texas, Inc. Wire Instructions: Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078	145,000.00
iii.	Administration Fee:	Entergy Texas, Inc. Wire Instructions: Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078	50,000.00
iv.	Independent Manager's Fees:	Wilmington Trust SP Services, Inc. Wire Instructions: Wilmington Trust Company ABA Number: 031100092 For credit to account of Wilmington Trust SP Services Account Number: 2460-3504 Attn: Thomas Strauss, Re: Entergy Gulf States Reconstruction Funding I, LLC	
v.	Other Operating Expenses:	1. Richards, Layton & Finger Wire Instructions: Wilmington Trust Company ABA Number: 031100092 Account Number: 2264-1174 Invoice Number: 9-11366 2. Sidley Austin LLP	\$1,823.70 \$4,000.00*
		3. Duggins, Wren, Mann & Romero	\$4,000.00*
vi.	Total of 3 a. i.-iv.:		\$204,823.70

*This amount is an estimate. The final amount is to be determined upon receiving the invoice. Entergy Texas, Inc. is not instructing the trustee to pay these amounts at this time, since the amounts are estimates. The estimates are being included on the certificate, since there is an expectation that the invoices will be received and need to be paid before the next scheduled payment date.

b) Other Payments

i.	Operating Expenses (payable pursuant to Section 8.02(e)(4)) (3.a.v. above):	\$204,823.70
ii.	Funding of Capital Subaccount (to required amount):	0.00
iii.	Interest Earnings on Capital Subaccount to Entergy Texas Restoration Funding as of 7/19/2011**: Wire Instructions: Capital One, NA New Orleans, LA ABA Number: 065000090 Account Name: ETI - General Fund Account Number: 671548078	984.93
iv.	Operating Expenses and Indemnity Amounts over \$1,000,000 (payable pursuant to Section 8.02(e)(8)):	0.00
v.	Deposit to Excess Funds Subaccount (to occur on payment date)***:	158,860.85
vi.	Total:	\$364,669.48

**Interest is posted monthly on the second business day of the following month.

***This amount assumes that estimated remittances of \$2,102,954.47 covering the period of July 20, 2011 – July 31, 2011 will be deposited into the General Subaccount. The amount that is deposited to the Excess Funds Subaccount may be lesser if remittances to the General Subaccount are lower than such estimated amount.

4. Estimated amounts on deposit in the Capital Subaccount and Excess Funds Subaccount after giving effect to the foregoing payments:

a) Capital Subaccount

i.	Total as of 8/1/2011:	\$2,729,600.00
----	-----------------------	----------------

b) Excess Funds Subaccount

i.	Total as of 8/1/2011:	\$1,747,593.80
----	-----------------------	----------------

IN WITNESS WHEREOF, the undersigned has duly executed and delivered this Servicer's Certificate this 25 day of July, 2011.

ENTERGY TEXAS, INC.,
as Servicer

By: /s/ Steven C. McNeal _____
Name: Steven C. McNeal
Title: VP & Treasurer

Exhibit 99.2

Remittance Dates:
January 24, 2011 through February 22, 2011

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011
Remittance Dates: January 24, 2011 through February 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed		c. Estimated TC Payments Received	
1	Residential Service	\$0.00547	per kWh	\$	2,741,852.75	\$	2,725,930.80
2	Small General Service	\$0.00649	per kWh	\$	175,173.06	\$	174,770.33
3	General Service	\$0.00400	per kWh	\$	1,027,014.55	\$	1,026,283.31
4	Large General Service	\$0.00218	per kWh	\$	256,929.73	\$	256,887.33
5	Large Industrial Power Service	\$0.20452	per kW	\$	179,738.13	\$	179,738.13
6	Economic As-Available Service	-\$0.00087	per kWh	\$	-	\$	-
7	Standby and Maintenance Service	\$0.01911	per kW	\$	9,312.91	\$	9,312.91
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$	175,434.00	\$	172,544.79
9	Total			\$	4,565,455.13	\$	4,545,467.60

10 Results of Annual Reconciliation (if applicable):

11 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ -	\$ -	\$ -	\$ -
13 Small General Service	\$ -	\$ -	\$ -	\$ -
14 General Service	\$ -	\$ -	\$ -	\$ -
15 Large General Service	\$ -	\$ -	\$ -	\$ -
16 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
17 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
18 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
19 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
20 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 4,545,467.60

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 4,545,467.60

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS WHEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of February 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011

Remittance Dates: February 23, 2011 through March 23, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00547	per kWh	\$ 2,826,321.31	\$ 2,809,908.85
2	Small General Service	\$0.00649	per kWh	\$ 186,683.41	\$ 186,254.23
3	General Service	\$0.00400	per kWh	\$ 1,019,907.98	\$ 1,019,181.81
4	Large General Service	\$0.00218	per kWh	\$ 247,688.06	\$ 247,647.22
5	Large Industrial Power Service	\$0.20452	per kW	\$ 183,870.87	\$ 183,870.87
6	Economic As-Available Service	-\$0.00087	per kWh	\$ (164.83)	\$ (164.83)
7	Standby and Maintenance Service	\$0.01911	per kW	\$ 9,263.96	\$ 9,263.96
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$ 176,512.62	\$ 173,605.60
9	Total			\$ 4,650,083.38	\$ 4,629,567.71

10 Results of Annual Reconciliation (if applicable):

11 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ -	\$ -	\$ -	\$ -
13 Small General Service	\$ -	\$ -	\$ -	\$ -
14 General Service	\$ -	\$ -	\$ -	\$ -
15 Large General Service	\$ -	\$ -	\$ -	\$ -
16 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
17 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
18 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
19 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
20 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 4,629,567.71

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 4,629,567.71

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 23rd day of March 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: _Senior Vice President and Chief Accounting Officer_

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011

Remittance Dates: March 24, 2011 through April 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00547	per kWh	\$ 1,968,344.26	\$ 1,956,914.08
2	Small General Service	\$0.00649	per kWh	\$ 145,618.96	\$ 145,284.20
3	General Service	\$0.00400	per kWh	\$ 940,380.37	\$ 939,710.80
4	Large General Service	\$0.00218	per kWh	\$ 217,350.13	\$ 217,314.27
5	Large Industrial Power Service	\$0.20452	per kW	\$ 182,446.75	\$ 182,446.75
6	Economic As-Available Service	-\$0.00087	per kWh	\$ (2,190.36)	\$ (2,190.36)
7	Standby and Maintenance Service	\$0.01911	per kW	\$ 9,266.33	\$ 9,266.33
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$ 176,328.99	\$ 173,425.02
9	Total			\$ 3,637,545.43	\$ 3,622,171.09

10 Results of Annual Reconciliation (if applicable):

The Servicer has calculated that a Remittance Deficiency in the amount of \$107,999.27 was paid during the period January 22, 2010 through January 22, 2011 for billings rendered December 31, 2009 through December 30, 2010. Pursuant to Section 6.11(c) of the Servicing Agreement, the Servicer shall increase the amount of each Daily Remittance which the Servicer subsequently remits to the General Subaccount for application to the amount of such Remittance Deficiency until the balance of such Remittance Deficiency has been reduced to zero.

11 Reconciliation Period: December 31, 2009 through December 31, 2010

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ 31,990,732.22	\$ 32,079,092.36	\$ 88,360.14	\$ -
13 Small General Service	\$ 2,249,230.88	\$ 2,251,382.24	\$ 2,151.36	\$ -
14 General Service	\$ 12,476,883.34	\$ 12,481,277.10	\$ 4,393.76	\$ -
15 Large General Service	\$ 2,936,388.85	\$ 2,936,875.23	\$ 486.38	\$ -
16 Large Industrial Power Service	\$ 1,812,602.03	\$ 1,812,602.03	\$ 0.00	\$ -
17 Economic As-Available Service	\$ 708,334.60	\$ 708,334.60	\$ -	\$ -
18 Standby and Maintenance Service	\$ 121,967.20	\$ 121,967.20	\$ -	\$ -
19 Street and Outdoor Lighting	\$ 1,714,754.12	\$ 1,727,361.75	\$ 12,607.63	\$ -
20 Total	\$ 54,010,893.24	\$ 54,118,892.51	\$ 107,999.27	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,622,171.09

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,730,170.36

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ 107,999.27

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of April 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011

Remittance Dates: April 25, 2011 through May 23, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed	c. Estimated TC Payments Received
1	Residential Service	\$0.00547	per kWh	\$ 1,878,756.66	\$ 1,867,846.72
2	Small General Service	\$0.00649	per kWh	\$ 141,305.81	\$ 140,980.95
3	General Service	\$0.00400	per kWh	\$ 993,572.96	\$ 992,865.55
4	Large General Service	\$0.00218	per kWh	\$ 259,100.17	\$ 259,057.40
5	Large Industrial Power Service	\$0.20452	per kW	\$ 181,771.07	\$ 181,771.07
6	Economic As-Available Service	-\$0.00087	per kWh	\$ (7,775.78)	\$ (7,775.78)
7	Standby and Maintenance Service	\$0.01911	per kW	\$ 9,266.33	\$ 9,266.33
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$ 177,039.19	\$ 174,123.53
9	Total			\$ 3,633,036.41	\$ 3,618,135.77

10 Results of Annual Reconciliation (if applicable):

11 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ -	\$ -	\$ -	\$ -
13 Small General Service	\$ -	\$ -	\$ -	\$ -
14 General Service	\$ -	\$ -	\$ -	\$ -
15 Large General Service	\$ -	\$ -	\$ -	\$ -
16 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
17 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
18 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
19 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
20 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 3,618,135.77

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 3,618,135.77

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 23rd day of May 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011

Remittance Dates: May 24, 2011 through June 22, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed		c. Estimated TC Payments Received	
1	Residential Service	\$0.00547	per kWh	\$	2,264,704.88	\$	2,252,683.82
2	Small General Service	\$0.00649	per kWh	\$	148,884.03	\$	148,569.00
3	General Service	\$0.00400	per kWh	\$	1,055,105.85	\$	1,054,412.66
4	Large General Service	\$0.00218	per kWh	\$	272,500.77	\$	272,455.00
5	Large Industrial Power Service	\$0.20452	per kW	\$	183,325.37	\$	183,325.37
6	Economic As-Available Service	-\$0.00087	per kWh	\$	(634.95)	\$	(634.95)
7	Standby and Maintenance Service	\$0.01911	per kW	\$	9,290.54	\$	9,290.54
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$	177,495.06	\$	174,714.06
9	Total			\$	4,110,671.55	\$	4,094,815.50

10 Results of Annual Reconciliation (if applicable):

11 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ -	\$ -	\$ -	\$ -
13 Small General Service	\$ -	\$ -	\$ -	\$ -
14 General Service	\$ -	\$ -	\$ -	\$ -
15 Large General Service	\$ -	\$ -	\$ -	\$ -
16 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
17 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
18 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
19 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
20 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 4,094,815.50

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 4,094,815.50

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 22nd day of June 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: Senior Vice President and Chief Accounting Officer

Monthly Servicer's Certificate

(to be delivered each month pursuant to Section 3.01(b) of the Transition Property Servicing Agreement)

ENERGY TEXAS RESTORATION FUNDING, LLC

Entergy Texas, Inc., as Servicer

Pursuant to Transition Property Servicing Agreement dated November 6, 2009 (the "Transition Property Servicing Agreement") between Entergy Texas, Inc., as Servicer, and Entergy Texas Restoration Funding, LLC. as Issuer, the Servicer does hereby certify as follows:

Reconciliation Period: October 29, 2010 through October 27, 2011

Remittance Dates: June 23, 2011 through July 21, 2011

Line No.	TC Class	a. TCs in Effect		b. TCs Billed		c. Estimated TC Payments Received	
1	Residential Service	\$0.00547	per kWh	\$	3,109,944.38	\$	3,093,436.80
2	Small General Service	\$0.00649	per kWh	\$	180,986.22	\$	180,603.27
3	General Service	\$0.00400	per kWh	\$	1,198,720.03	\$	1,197,932.47
4	Large General Service	\$0.00218	per kWh	\$	296,887.59	\$	296,837.71
5	Large Industrial Power Service	\$0.20452	per kW	\$	143,675.31	\$	143,675.31
6	Economic As-Available Service	-\$0.00087	per kWh	\$	(2,561.21)	\$	(2,561.21)
7	Standby and Maintenance Service	\$0.01911	per kW	\$	8,638.89	\$	8,638.89
8	Street and Outdoor Lighting	\$0.02717	per kWh	\$	178,016.43	\$	175,227.26
9	Total			\$	5,114,307.64	\$	5,093,790.50

10 Results of Annual Reconciliation (if applicable):

11 Reconciliation Period:

TC Class	d. Estimated TC Payments Received	e. Actual TC Collections	f. Remittance Shortfall for this Collection	g. Excess Remittance for this Collection
12 Residential Service	\$ -	\$ -	\$ -	\$ -
13 Small General Service	\$ -	\$ -	\$ -	\$ -
14 General Service	\$ -	\$ -	\$ -	\$ -
15 Large General Service	\$ -	\$ -	\$ -	\$ -
16 Large Industrial Power Service	\$ -	\$ -	\$ -	\$ -
17 Economic As-Available Service	\$ -	\$ -	\$ -	\$ -
18 Standby and Maintenance Service	\$ -	\$ -	\$ -	\$ -
19 Street and Outdoor Lighting	\$ -	\$ -	\$ -	\$ -
20 Total	\$ -	\$ -	\$ -	\$ -

h. Daily remittances previously made by the Servicer to the Collection Account in respect of this Collection Period (c): \$ 5,093,790.50

i. The amount to be remitted by the Servicer to the Collection Account for this Collection Period is (c + f - g): \$ 5,093,790.50

j. If (i>h), (i-h) equals net amount due from the Servicer to the Collection Account: \$ -

k. If (h>i), (h-i) equals net amount due to the Servicer from the Collection Account: \$ -

Capitalized terms used herein have their respective meanings set forth in the Transition Property Servicing Agreement.

In WITNESS HEREOF, the undersigned has duly executed and delivered this Monthly Servicer's Certificate the 21st day of July 2011.

ENERGY TEXAS, INC., as Servicer

By /s/ Theodore H. Bunting, Jr.

Title: __Senior Vice President and Chief Accounting Officer